## Form C-104 Revised 10-1-78 ERGY AID MILIERALS DEPARTMENT OIL CONSERVATION DIVISION \*\* \*\* \*\*\*\*\*\*\*\*\*\*\* xc: USCG (5) 1115 1 M IN 117 10W P. O. BOX 2088 State (5) -----SANTA FE, NEW MEXICO 87501 FILE T. L. Slife V.1.U.S. Sharon Cavanaugh LAND OFFICE REQUEST FOR ALLOWABLE Randy Nordsven -Kyle Stanley AND DAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DECRATOR El Paso Nat. Gas PADRATION OFFICE Mesa Petroleum Company 1660 Lincoln Street, #2800, Denver, CO 80264 Reason(s) for filing (Check proper box) Other (Please explain) Now Well $\mathbf{X}$ Change in Transporter of: Was Recompletion OII Dry Gar #16E Change In Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ DESCRIPTION OF WELL AND LEASE Pool Mary Including Formation Kind of Lease State, Federal or FeeFederal NM 029144 Federal Undesignated Chacra Location D 315 720 Feet From The North -- Line and West Township Range 8W San Juan NMPM Line of Section Address (Give address to which approved copy of this form is to be sent) - Permian Corporation P.0. Box 1183, Houston Texas 77001 ddress to which approved copy of this form Address (Give or Dry Gas Name of Authorized Transporter of Castinghead Gas El Paso Natural Gas Co. Farmington, N.M. 87401 gas actually connected? Unst Twp. If well produces oil or liquids, : D 9 27N-RM NO give location of tanks. **ASAP** If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Gas Well Workover Oil Well New Well Deepen Plug Back | Same Res'v. Diff. Res'v Designate Type of Completion - (X) χ. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 8/03/81 74851 3/19/81 7014' Tubing Depth R, RT, GR, etc., Elevations (D) Name of Producing Formation Top Oil/Gas Pay Chacra 6727' GR 3864' 3808 Periorations Depth Casing Shoe 74451 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET HOLE SIZE SACKS CEMENT 8 5/8" - 24# 121/2 464 265 sxs Class "B" 7/8" 293 sxx 50/50 poz 300 sxs 65/35 poz 5½" <u>- 15.5 & 17#</u> <u>7445</u> 150 sxs 50/50 poz 2 1/16" 2.25# 3808 (Test must be after recovery of total volume of load all and must be qual to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, SANTA F Tubing Pressure Cosing Pressure Length of Test Actual Prod. During Test Oil - Bbls. Water - Bble. OH CON COM. GAS WELL of CoDIST 3 Actual Prod. Test-MCF/D Length of Test Bbls. Condenscie/MMCF ZIV 3 hours None 395 ling Method (pitol, back pr.) bing Presewe (Shut-in) Cosing Freezwe (Shut-in) Choke Size 700 psig 700 psig <u>. 750</u> Black Press **OIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE SEP 8 - 1981 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ BY SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or desp 11 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Division Productions Supervisor All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner all name or number, or transporter, or other such change of condition

completed wells.

Separate Forms C-104 must be filed for each pool in multipl

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