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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION. P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRA	<u> INS</u>	PORT OIL	<u>. and na</u>	<u>TURAL G</u>						
Operator Conoco Inc.										MNa 0-045-24183		
Address 3817 N.W. Expr	PCCWAV	Oklah	Oma	City. O	K 7311	<del>.</del>						
Reason(s) for Filing (Check proper box)	esswaj,	OKIA	Oille	i city, c		er (Please exp	lain)					
New Well		Change is	Tree	sporter of:			<b>-</b>					
Recompletion Change in Operator	Oil Casinghes	 ☐ ao b		Gas U	Eff	ective	Date.	7-1-0	7/			
<del> </del>				ted Part	nership,	P.O. Bo	x 2009,	Amaril1	lo, Tex	as 79189		
I. DESCRIPTION OF WELL	AND LE	ASE		•								
Lease Name  Federal				Name, Includi		ra		of Lease Pederal or Fe	_	Ca9144		
Location							70.0			<u> </u>		
Unit Letter		15	. Feet	Prom The 🔼		• and	20 R	et From The	West	Line		
Section 7. Townshi	· 271		Ran	• 8u	/N	MPM.	San J	uan		County		
u. DESIGNATION OF TRAN	SPORTE			ND NATU								
Name of Authorized Transporter of Oil Giant Refining, Inc.	, , , , , , , , , , , , , , , , , , ,					Address (Give address to which approved copy of this form is to be sent)  Box 338, Bloomfield, New Mexico 87413						
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)											
El Paso Natural Gas				P.O. E	ox 1492,	El Pas	, Texas 79999					
if well produces oil or liquids, ive location of tanks.	Unik	Sec.	Twi	7N 8W	is gas actuall	y connected?	When	7	-			
this production is commingled with that	from any other	er lease or	pool,						<del>,</del>			
V. COMPLETION DATA		On Well	r	Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded		j	į						<u> </u>	<u></u>		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.					
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oll/Gas Pay			Tubing Depth				
erforations	<del> </del>							Depth Casis	g Shoe			
	T	UBING.	CA	SING AND	CEMENTI	NO RECOR	D					
HOLE SIZE						DEPTH SET		SACKS CEMENT .				
								ļ				
. TEST DATA AND REQUE	T FOR A	LLOW	ABL	E			<del></del>	<u> </u>				
IL WELL (Test must be after t									for full 24 hou	rs.)		
Date First New Oil Rus To Task Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure				Casing Press	ito .		Choke Size				
Actual Prod. During Test ON - Bbig.					Water - Bbla.		· · · · ·	1 Tel		E W		
	ON - BOIL									الا		
G <b>AS WELL</b>							1	IN MY	Y O 3 199	1		
Actual Prod. Test - MCF/D	Length of 7	oot .			Bble. Conden			I CHEAKA AM A				
osting Method (pitot, back pr.)	Tubing Pressure (Shui-la)				Casing Pressure (Saturali)			OIL COP. DIV				
I. OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE			ICEDW	ATION	DIVICIO	\A1		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above						OIL CON	NOEHV	MAY 0	3 1991 3 1991	M		
is true and complete to the best of my i					16	Approve		1415-41 ()				
ww.Bake-					•	- 44.0.0	3	الابن	dung			
Signature W.W. Baker Administrative Supr.					By SUPERVISOR DISTRICT #3							
Printed Name			Title	)	Title							
Date	(40		phon		1		,					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.