

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COPY

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *															
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					5. LEASE DESIGNATION AND SERIAL NO. NM 029144										
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME FEDERAL 8. FARM OR LEASE NAME, WELL NO. #21										
2. NAME OF OPERATOR CONOCO INC.					9. API WELL NO. 30-045-24183										
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424					10. FIELD AND POOL, OR WILDCAT FRUITLAND COAL										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 315' FNL & 720' FWL, UNIT LETTER "D" At top prod. interval reported below At total depth					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 08, T-27-N, R-08-W										
14. PERMIT NO.			DATE ISSUED			12. COUNTY OR PARISH SAN JUAN		13. STATE NM							
15. DATE SPUDDED 03-19-81		16. DATE T.D. REACHED 4/04/81		17. DATE COMPL. (Ready to prod.) 03/06/98		18. ELEV. (DF, RKB, RT, GR, ETC) * 6727' GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7485'		21. PLUG, BACK T.D. MD. & TVD 7014' CIBP		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>									
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2634' - 2868'								25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		464		12-1/4"		265 SX							
5-1/2"		15.5# & 17#		7445		7-7/8"		443 SX 50/50							
								300 SX 65/35							
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		2600' (test)		2932' temp RBP	
												3908'(Final)			
31. PERFORATION RECORD (Interval, size, and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
SEE ATTACHED SUMMARY MAR 26 1998 OIL CON. DIV. DIST. 3						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
								SWF							
33. * PRODUCTION															
DATE FIRST PRODUCTION 3/5/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) F						WELL STATUS (Producing or shut-in) P(Chacra/FC) DHC #1624, NSL #1141A							
DATE OF TEST 3/5/98		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD		OIL - BBL 0		GAS - MCF 563 MCFD		WATER - BBL 10		GAS - OIL RATIO	
FLOW. TUBING PRESS 90#		CASING PRESSURE 110#		CALCULATED 24 - HR RATE		OIL - BBL 0		GAS - MCF 563 MCFD		WATER - BBL 10		OIL GRAVITY - API (CORR)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V										TEST WITNESSED BY Victor Barrios / Flint Construction					
35. LIST OF ATTACHMENTS See Summary										ACCEPTED					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Debra Bemenderfer</u>										TITLE <u>Debra Bemenderfer, As Agent for Conoco Inc.</u> DATE <u>March 12, 1998</u>					

NMOCD

FARMINGTON DISTRICT OFFICE

CONOCO INC.
FEDERAL 21
API # 30-045-24183
SEC. 9 - T27N - R08W UNIT LETTER "D"
315' FNL - 720' FWL

2/24/98 MIRU NDWH, NUBOP, SDON

2/25/98 RUBJ, RIH w/GR tag fill @ 3886'. POOH GR. Set tbg ret BP @ 2932'. Run Gamma log to tie back open hole. Perf Fruitland Coal w/ 2spf @ 2634 - 36, 2702-08, 2754-57, 2784-2804, 2833-49, 2852-2868, 248 shots total. RD WL, TIH W/ Hbton PPI tool w/ 10' spacing on 2-3/8" tbg to 2872'.

2/26/98 RU BJ acid, set PPI in place, test to 3000#, okay, PU BD perfs in 9 settings of PPI tool. BD perfs #2850# avg. 3.5 bpm, pumped 16.8 bbls 15% HCl total, RD acid, fish control valve. TOOH w/ PPI. NU frac valve and "Y", RU BJ N2 and fluid pumps, Frac FC w/ 614 bbls @5# Xlink Gel w/ 70 - 65 Q Foam. 207,000# AZ @ 59 BPM (foam) max 2150#, avg 2100#, ISIP 1300#, Max 4#/gal, RD BJ Turn over to drywatch.

2/27/98 Drywatch

3/2/98 RU gas compressors and flowlines, continue flowing well to pit.

3/3/98 Recovering light sand.

3/4/98 Circ clean to RBP @ 2932', PU tbg to 2600' (34' above top perf). Drywatch for test.

3/5/98 110# Casing, 90# tubing, 10BWPB, o BOPD, 563 MCFD, witnessed by Victor Barrios w/ Flint. Circ clean to 2932', latch and rel RBP and TOOH w/ same. TIH w/ 2-3/8" tbg, 1/2 muleshoe, SN and 80 jnts .

EOT at 3908' for DHC # 1624 Chacra and Fruitland Coal , NSL #1141A
