	W MEXICO						•				m C-105 ised 10-1-78
NERGY AND MINERA		T OIL	CONSI	FRVA	TION	אוכ	ISION				
40. 0º COPIES ACCE		0,1			X 2088	J 1 V			50	_	Type of Lease
DISTRIBUTIO	N .				**					State 🔀	Fee _
SANTA FE		SA	INTA FE	E, NEW	MEXIC	0 87	7501		5.	State Oil	& Gas Lease No.
U.S.G.S.								•		LG-35	571
LAND OFFICE		WELL COMPL	ETION O	R RECO	OMPLETIO	ON R	EPORT	AND LO	1G K	m	mmm
OPERATOR	<del></del>										
TYPE OF WELL									<del>- Ü</del>		eement Name
. , , , , , , , , , , , , , , , , , , ,	011								'	Unit Agre	ement Name
		L GAS	. X	DRY	OTHER				_		
TYPE OF COMPLE	ETION DAK					شبه بنمود		نوپ	-   8.	Farm or L	_ease Name
WELL X OV		EN BAC		SVR.	OTHER		4 1	N. Walder		State	2
Name of Operator						4			9.	Well No.	
	Oil Compan	У				. 42 E				16-1E	Ξ
Address of Operator					į	JUN	13 19	21	10	. Field an	d Pool, or Wildcat
P. O. Bo	x 3249, En	glewood, CO	80155		à				1		n Dakota
Location of Well					<del>- 10</del>	IL C	<del>Юн. со</del>	<b>M/</b> -	-	77777	
							DIST. 3				
T)		1110	,	Couth	. 1	,					
T LETTER P	LOCATED	TITO PEET	FROM THE	SOUTN	LINE AN	<u> </u>	1050	FEET FRO		777777	
						////	///////		12	. County	
East Line of			GE. 8W	NMPM		777	IXIII	IIIII		an Juan	(11111111
. Date Spudded	16. Date T.D.	Reached 17, Date	e Compl. (R	eady to P	rod.) 18.	Eleve	tions $\overline{(DF)}$	RKB, RT	, GR,	etc.) 19. I	Elev. Cashinghead
3/27/81	4/9/8		/28/81		İ		6564	gr.			-
. Total Depth	21. Pl	ug Back T.D.	22.	If Multiple	e Compl., H	ow .	23. Interve	ls Ro	tary To	ools	, Cable Tools
6973 <b>'</b>		6920 <b>'</b>	'	Many	2		Drilled		o' -	TD	<u> </u>
Producing Interval(	s), of this comple		m, Name				L				5. Was Directional Surve
										-	Made
6672-6845'	Dakota										27
. Type Electric and C											No
	•	o~ CEDI	TND/CD							27. Wa	s Well Cored
DS/TNDT, CP	L, Temp. L	og Crub,	IND/GR.							1	No
· .		CA	SING RECO	RD (Repo	ort all string	s set	in well)				
- A - A - A - A - A - A - A - A - A - A	1										
CASING SIZE	WEIGHT LB.	/FT.   DEPT	H 2E !	HOL	ESIZE		CEME	TING R	CORD	)	AMOUNT PULLED
9-5/8"	+		322'			225					AMOUNT PULLED
<del></del>	36#		322'	12	2-1/4"	<del>†</del>	sx Clas	ss B w	/2% (	CACL2	
9-5/8"	+			12		lst	sx Clas : 250sx	ss B w	/2% ( ite,	CACL2 150sx	C1. B
9-5/8" 7"	36# 23#	5	322' 020'	12 8	2-1/4"	lst 2nd	sx Clas : 250sx l: 448sx	ss B w k BJ L k BJ L	/2% ( ite, ite,	CACL2 150sx 150sx	C1. B C1. B
9-5/8" 7" 4-1/2"	36# 23# 10.5#	5	322'	12 8	2-1/4"	lst 2nd	sx Clas : 250sx 1: 448sx 0sx BJ I	ss B w k BJ L k BJ L	/2% ( ite, ite,	CACL2 150sx 150sx	C1. B C1. B
9-5/8" 7" 4-1/2"	36# 23# 10.5#	5	322' 020'	12 8	2-1/4"	lst 2nd	sx Clas : 250sx l: 448sx	ss B w k BJ L k BJ L	/2% (ite, ite, 150s)	CACL2 150sx 150sx	C1. B C1. B
9-5/8" 7" 4-1/2"	36# 23# 10.5#	5	322' 020'	12 8	2-1/4"	1st 2nd 150	sx Clas : 250sx 1: 448sx 0sx BJ I	ss B w k BJ L k BJ L Lite,	/2% (ite, ite, 150s)	CACL2 150sx 150sx x Cl. E	C1. B C1. B
9-5/8" 7" 4-1/2"	36# 23# 10.5#	5 6	322' 020' 973'	12 8 6	2-1/4" 3-3/4" 5-1/4"	1st 2nd 150	5sx Clas : 250sx I: 448sx 0sx BJ I	ss B w  BJ L  BJ L  Lite,	/2% (ite, ite, 150s)	CACL2 150sx 150sx x Cl. E	C1. B C1. B
9-5/8" 7" 4-1/2" SIZE	36# 23# 10.5# L	5 6 INER RECORD BOTTOM	322' 020' 973'	12 8 6	2-1/4" 3-3/4" 5-1/4"	1st 2nd 150	Ssx Clas 2: 250sx 1: 448sx 0sx BJ I 30.	ss B w  BJ L  BJ L  Lite,	/2% (ite, ite, 150s) TUBI	CACL2 150sx 150sx x Cl. E	C1. B C1. B RD PACKER SET
9-5/8" 7" 4-1/2"  \$12E 4-1/2"	36# 23# 10.5# Top 4903'	5 INER RECORD BOTTOM 6973'	322' 020' 973'	12 8 6	2-1/4" 3-3/4" 5-1/4"	1st 2nd 150	Sx Clas :: 250sx 1: 448sx 0sx BJ I 30. size 2-3/8'	ss B w BJ L BJ L Lite,	/2% (ite, ite, 150s) TUBI DEPTH	CACL2 150sx 150sx x Cl. E	C1. B C1. B RD PACKER SET 2460'
9-5/8" 7" 4-1/2"  SIZE 4-1/2"  Perforation Record (	36# 23# 10.5# Top 4903'	5 INER RECORD BOTTOM 6973'	322' 020' 973'	12 8 6	2-1/4" 3-3/4" 5-1/4" SCREEN	1st 2nd 150	SX Clas 2: 250s; 1: 448s; 0sx BJ I 30. size 2-3/8'	SS B W	/2% (lite, lite, lite, lite) TUBI DEPTH 6688	CACL2 150sx 150sx x Cl. E NG RECO	C1. B C1. B RD PACKER SET 2460' EEZE, ETC.
9-5/8" 7" 4-1/2"  SIZE 4-1/2"  Perforation Record (	36# 23# 10.5# L TOP 4903'	5 INER RECORD BOTTOM 6973'	322' 020' 973'	12 8 6	2-1/4" 3-3/4" 5-1/4" 5CREEN 32.	1st 2nd 150	2505x Clas 2: 2505x 1: 4485x 05x BJ I 30. 51ZE 2-3/8'	SS B W	/2% (ite, ite, ite, 150s) TUBI DEPTH 6688	CACL2 150sx 150sx x Cl. E NG RECO	C1. B C1. B RD PACKER SET 2460' EEZE, ETC.
9-5/8" 7" 4-1/2"  size 4-1/2"  Perforation Record (6672-74' 6736-38')	36# 23# 10.5# TOP 4903'	6073' d number)	322' 020' 973'	12 8 6	2-1/4" 3-3/4" 5-1/4" SCREEN	1st 2nd 150	2505x Clas 2: 2505x 1: 4485x 05x BJ I 30. 51ZE 2-3/8'	RACTUR  AM  500 g	/2% (dite, ite, ite, ite, ite, ite, ite, ite,	CACL2 150sx 150sx x C1. E NG RECO I SET HENT SQU AND KINE 7-1/2%	C1. B C1. B RD PACKER SET 2460' EEZE, ETC. DMATERIAL USED DI-HCL, 1400 g
9-5/8" 7" 4-1/2"  SIZE 4-1/2"  Perforation Record (6672-74' 6736-38' 6746-52'	36# 23# 10.5# TOP 4903'	5 INER RECORD BOTTOM 6973'	322' 020' 973'	12 8 6	2-1/4" 3-3/4" 5-1/4" 5CREEN 32.	1st 2nd 150	2505x Clas 2: 2505x 1: 4485x 05x BJ I 30. 51ZE 2-3/8'	RACTUR 500 g weigh	/2% (ite, ite, 150s) TUBI DEPTH 6688 E, CEM OUNT als ited i	TACL2  150sx  150sx  X Cl. E  NG RECO  SET  AND KINE  7-1/2%	C1. B C1. B B RD PACKER SET 2460' EEZE, ETC. D MATERIAL USED DI-HCL, 1400 g
9-5/8" 7" 4-1/2"  SIZE 4-1/2" Perforation Record (672-74' 6736-38' 6746-52' 6756-60'	36# 23# 10.5# TOP 4903'	6073' d number)	322' 020' 973'	12 8 6	2-1/4" 3-3/4" 5-1/4" 5CREEN 32.	1st 2nd 150	2505x Clas 2: 2505x 1: 4485x 05x BJ I 30. 51ZE 2-3/8'	RACTUR 500 g weigh	/2% (dite, ite, ite, ite, ite, ite, ite, ite,	150sx 150sx 150sx Cl. E NG RECO ISET ARENT SQU AND KINE 7-1/2% 15% HCI	C1. B C1. B RD PACKER SET 2460' EEZE, ETC. DMATERIAL USED DI-HCL, 1400 g J, 99 ball seal XL gel, 40,000
9-5/8" 7" 4-1/2"  size 4-1/2"  Perforation Record (6672-74' 6736-38' 6746-52' 6756-60' 6810-14'	36# 23# 10.5# TOP 4903'	6073' d number)	322' 020' 973'	12 8 6 EMENT SX	2-1/4" 3-3/4" 5-1/4" 5CREEN 32. DEPTH	1st 2nd 150	2505x Clas 2: 2505x 1: 4485x 05x BJ I 30. 51ZE 2-3/8'	RACTUR 500 g weigh	/2% (dite, ite, ite, ite, ite, ite, ite, ite,	150sx 150sx 150sx Cl. E NG RECO ISET ARENT SQU AND KINE 7-1/2% 15% HCI	C1. B C1. B B RD PACKER SET 2460' EEZE, ETC. D MATERIAL USED DI-HCL, 1400 g
9-5/8" 7" 4-1/2"  size 4-1/2"  Perforation Record (6672-74' 6736-38' 6746-52' 6756-60' 6810-14'	36# 23# 10.5#  TOP 4903' Interval, size and 6830-45' 33'	66 holes	322' 020' 973' SACKS CE 300 s	12 8 6 EMENT SX	2-1/4" 3-3/4" 5-1/4" 5CREEN 32. DEPTH 6672-6	1st 2nd 150 ACIE HINTE 845'	DSX Clas 2: 250sx 1: 448sx 0sx BJ I 30. size 2-3/8'	RACTUR 500 g weigh	/2% (dite, ite, ite, ite, ite, ite, ite, ite,	150sx 150sx 150sx Cl. E NG RECO ISET ARENT SQU AND KINE 7-1/2% 15% HCI	C1. B C1. B RD PACKER SET 2460' EEZE, ETC. DMATERIAL USED DI-HCL, 1400 g J, 99 ball seal XL gel, 40,000
9-5/8" 7" 4-1/2"  size 4-1/2"  Perforation Record (6672-74'6736-38'6746-52'6756-60'6810-14'	36# 23# 10.5#  TOP 4903' Interval, size and 6830-45' 33'	6073' d number)	322' 020' 973' SACKS CE 300 s	12 8 6 EMENT SX	2-1/4" 3-3/4" 5-1/4" 5CREEN 32. DEPTH 6672-6	1st 2nd 150 ACIE HINTE 845'	DSX Clas 2: 250sx 1: 448sx 0sx BJ I 30. size 2-3/8'	RACTUR 500 g weigh	/2% (ite, ite, 150s) TUBI DEPTH 6688 E, CEM OUNT als ted 1 Sand	TACL2  150sx  150sx  Cl. E  NG RECO  SET  AND KINE  7-1/2%  15% HCI  1s 30#  1, 10,0	C1. B C1. B RD PACKER SET 2460' EEZE, ETC. DMATERIAL USED DI-HCL, 1400 g J, 99 ball seal XL gel, 40,000
9-5/8" 7" 4-1/2"  SIZE 4-1/2"  Perforation Record (6672-74'6736-38'6746-52'6756-60'6810-14'	36# 23# 10.5#  TOP 4903' (Interval, size and 6830-45') 33'	66 holes	322' 020' 973' SACKS CE 300 s	12 8 6 EMENT SX	2-1/4" 3-3/4" 5-1/4" 5CREEN 32. DEPTH 6672-6	1st 2nd 150 ACIE HINTE 845'	DSX Clas 2: 250sx 1: 448sx 0sx BJ I 30. size 2-3/8'	RACTUR 500 g weigh	/2% (ite, ite, 150s) TUBI DEPTH 6688 E, CEM OUNT als ted 1 Sand	TACL2  150sx  150sx  Cl. E  NG RECO  SET  AND KINE  7-1/2%  15% HCI  1s 30#  d, 10,0	C1. B C1. B B RD PACKER SET 2460'  EEZE, ETC. DMATERIAL USED DI-HCL, 1400 g J, 99 ball seal XL gel, 40,000 000# 10/20 sand (Prod. or Shut-in)
9-5/8" 7"  4-1/2"  SIZE 4-1/2"  Perforation Record (6672-74' 6736-38' 6746-52' 6756-60' 6810-14'  Perforation Record (672-74') 6736-38'	36# 23# 10.5#  TOP 4903' (Interval, size and 6830-45') 33'	60 holes	322' 020' 973' SACKS CE 300 S	PRODU	2-1/4" 3-3/4" 5-1/4" 5CREEN 32. DEPTH 6672-6	1st 2nd 150 ACIE HINTE 845'	DSX Clas 2: 250sx 1: 448sx 0sx BJ I 30. size 2-3/8'	RACTUR 500 g weigh 50,00	/2% (ite, ite, 150s) TUBI DEPTH 6688 E, CEM OUNT als ted 1 Sand	CACL2 150sx 150sx C1. E NG RECO ISET  AND KINE 7-1/2% 15% HCI ls 30# d, 10,0 ell Status Shut-i	C1. B C1. B B RD PACKER SET 2460'  EEZE, ETC. DMATERIAL USED DI-HCL, 1400 g J, 99 ball seal XL gel, 40,000 000# 10/20 sand (Prod. or Shut-in)
9-5/8" 7"  4-1/2"  SIZE 4-1/2"  Perforation Record (6672-74' 6736-38' 6746-52' 6756-60' 6810-14'	36# 23# 10.5#  TOP 4903' Interval, size and 6830-45' 33'	60 holes  Stion Method (Flotowing)	322' 020' 973' SACKS CE 300 s	PRODU	32. DEPTH 6672-6.  JCTION ng - Size ar	1st 2nd 150 ACIE HINTE 845'	SX Clas 2: 250s; 1: 448s; 0sx BJ I 30. size 2-3/8'	RACTUR 500 g weigh 50,00	/2% (ite, ite, ite, 150s) TUBI DEPTH 6688 E, CEM OUNT als 5 ted 5 yan	CACL2 150sx 150sx C1. E NG RECO ISET  AND KINE 7-1/2% 15% HCI ls 30# d, 10,0 ell Status Shut-i	C1. B C1. B RD PACKER SET 2460' EEZE, ETC. DMATERIAL USED DI-HCL, 1400 g J, 99 ball seal XL gel, 40,000 000# 10/20 sand (Prod. or Shut-in)
9-5/8" 7"  4-1/2"  4-1/2"  Perforation Record (672-74' 6736-38' 6746-52' 6756-60' 6810-14'  e First Production 5/28/81 e of Test 5/28/81	36# 23# 10.5# L TOP 4903' Interval, size and 6830-45' 33' Produ F Hours Tested	66 holes  ction Method (Flotowing   Choke Size   3/4"	322' 020' 973' SACKS CE 300 S	PRODL  ft, pumpin	32. DEPTH 6672-6  JCTION ng - Size an	ACIE HINTE 845	SX Clas 2: 250sx 1: 448sx 0sx BJ I 30.	RACTUR  SOO g  weigh  50,00  20/40	/2% (ite, ite, 150s) TUBI DEPTH 6688  E, CEM OUNT als ited in gal sand	ACL2 150sx 150sx 150sx C1. E  NG RECO SET  AND KINE 7-1/2% 15% HCI ls 30# d, 10,0 ell Status Shut-i Bbl.	C1. B C1. B B RD PACKER SET 2460' EEZE, ETC. DMATERIAL USED DI-HCL, 1400 g J, 99 ball seal XL gel, 40,000 000# 10/20 sand (Prod. or Shut-in) In Gas—Oil Ratio
9-5/8" 7" 4-1/2"  SIZE 4-1/2"  Perforation Record (6672-74' 6736-38' 6746-52' 6756-60' 6810-14'  e First Production 5/28/81 e of Test 5/28/81 w Tubing Press.	36# 23#  10.5#  TOP 4903'  Interval, size and 6830-45' 33'  Produ F  Hours Tested 3 hrs. Casing Pressure	INER RECORD BOTTOM 6973' d number) 66 holes ction Method (Flotowing Choke Size 3/4"	322' 020' 973' SACKS CE 300 S	PRODL  ft, pumpin	32. DEPTH 6672-6  DCTION ng - Size an  Oil - Bbl.	ACIE NTE 845	SX Clas 2: 250sx 1: 448sx 0sx BJ I 30.	RACTUR 500 g weigh 50,00	/2% (ite, ite, 150s) TUBI DEPTH 6688  E, CEM OUNT als ited in gal sand	ACL2 150sx 150sx 150sx C1. E  NG RECO SET  AND KINE 7-1/2% 15% HCI ls 30# d, 10,0 ell Status Shut-i Bbl.	C1. B C1. B RD PACKER SET 2460' EEZE, ETC. DMATERIAL USED DI-HCL, 1400 g J, 99 ball seal XL gel, 40,000 000# 10/20 sand (Prod. or Shut-in)
9-5/8" 7"  4-1/2"  4-1/2"  Perforation Record (6672-74' 6736-38' 6746-52' 6756-60' 6810-14'  e First Production 5/28/81 e of Test 5/28/81 w Tubing Press. 76 PSI	36# 23#  10.5#  TOP 4903'  Interval, size and 6830-45' 33'  Produ F  Hours Tested 3 hrs.  Casing Pressure 420 PSI	INER RECORD BOTTOM 6973'  d number)  66 holes  ction Method (Flotowing Choke Size 3/4" Calculated 24 Hour Rate	322' 020' 973' SACKS CE 300 S	PRODL  ft, pumpin	32. DEPTH 6672-6  JCTION ng - Size an	ACIE NTE 845	SX Clas 2: 250sx 1: 448sx 0sx BJ I 30.	RACTUR  SOO g  weigh  50,00  20/40	/2% (ite, ite, ite, 150s) TUBI DEPTH 6688  E, CEM OUNT als ited ited ited ited ited ited ited ited	ACL2 150sx 1	C1. B C1. B C1. B B RD PACKER SET 2460'  EEZE, ETC. DI-HCL, 1400 g J, 99 ball seal XL gel, 40,000 000# 10/20 sand (Prod. or Shut-in) In Gas-Oil Ratio
9-5/8" 7"  4-1/2"  4-1/2"  Perforation Record (6672-74' 6736-38' 6746-52' 6756-60' 6810-14'  e First Production 5/28/81 e of Test 5/28/81 w Tubing Press. 76 PSI Disposition of Gcs (	36# 23#  10.5#  TOP 4903'  Interval, size and 6830-45' 33'  Produ F  Hours Tested 3 hrs.  Casing Pressure 420 PSI	INER RECORD BOTTOM 6973'  d number)  66 holes  ction Method (Flotowing Choke Size 3/4" Calculated 24 Hour Rate	322' 020' 973' SACKS CE 300 S	PRODL  ft, pumpin	32. DEPTH 6672-6  DCTION ng - Size an  Oil - Bbl.	ACIE NTE 845	SX Clas 2: 250sx 1: 448sx 0sx BJ I 30.	RACTUR  SOO g  weigh  50,00  20/40	/2% (ite, ite, ite, 150s) TUBI DEPTH 6688  E, CEM OUNT als ited ited ited ited ited ited ited ited	ACL2 150sx 150sx 150sx C1. E  NG RECO SET  AND KINE 7-1/2% 15% HCI ls 30# d, 10,0 ell Status Shut-i Bbl.	C1. B C1. B C1. B B RD PACKER SET 2460'  EEZE, ETC. DI-HCL, 1400 g J, 99 ball seal XL gel, 40,000 000# 10/20 sand (Prod. or Shut-in) In Gas-Oil Ratio
9-5/8" 7"  4-1/2"  SIZE 4-1/2"  Perforation Record ( 6672-74' 6736-38' 6746-52' 6756-60' 6810-14'  Perforation Record ( 672-74' 6736-38' 6746-52' 6756-80' 6810-14'  Perforation Free First Production 5/28/81  Perforation of Ges ( 5/28/81  Disposition of Ges ( Sold	36# 23#  10.5#  TOP 4903'  Interval, size and 6830-45' 33'  Produ F  Hours Tested 3 hrs.  Casing Pressure 420 PSI	INER RECORD BOTTOM 6973'  d number)  66 holes  ction Method (Flotowing Choke Size 3/4" Calculated 24 Hour Rate	322' 020' 973' SACKS CE 300 S	PRODL  ft, pumpin	32. DEPTH 6672-6  DCTION ng - Size an  Oil - Bbl.	ACIE NTE 845	SX Clas 2: 250sx 1: 448sx 0sx BJ I 30.	RACTUR  SOO g  weigh  50,00  20/40	/2% (ite, ite, ite, 150s) TUBI DEPTH 6688  E, CEM OUNT als ited ited ited ited ited ited ited ited	ACL2 150sx 1	C1. B C1. B C1. B B RD PACKER SET 2460'  EEZE, ETC. DI-HCL, 1400 g J, 99 ball seal XL gel, 40,000 000# 10/20 sand (Prod. or Shut-in) In Gas-Oil Ratio
9-5/8" 7" 4-1/2"  SIZE 4-1/2" Perforation Record (6672-74' 6736-38' 6746-52' 6756-60' 6810-14'  First Production 5/28/81 of Test 5/28/81 v Tubing Press. 76 PSI Disposition of Gcs (1980)	36# 23#  10.5#  TOP 4903'  Interval, size and 6830-45' 33'  Produ F  Hours Tested 3 hrs.  Casing Pressur 420 PSI Sold, used for fue	INER RECORD BOTTOM 6973' d number)  66 holes  ction Method (Flotoming) Choke Size 3/4" Calculated 24 How Rate ct., vented, etc.)	322' 973' SACKS CE 300 s wing, gas li Prod'n. i Test Per	PRODL  ft, pumpin	32. DEPTH 6672-6  DCTION ng - Size an  Oil - Bbl.	ACIE NTE 845	SX Clas 2: 250sx 1: 448sx 0sx BJ I 30.	RACTUR  SOO g  weigh  50,00  20/40	/2% (ite, ite, ite, 150s) TUBI DEPTH 6688  E, CEM OUNT als ited ited ited ited ited ited ited ited	ACL2 150sx 1	C1. B C1. B C1. B B RD PACKER SET 2460'  EEZE, ETC. DI-HCL, 1400 g J, 99 ball seal XL gel, 40,000 000# 10/20 sand (Prod. or Shut-in) In Gas-Oil Ratio

TITLE Asst. Div. Adm. Mgr.

5/29/81

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theastern New Mexico	Northweste	em New Mexico
		T. Ojo Alamo	
T. Salt	T. Strawn	T. Kirtland-Fruitland	
		T. Pictured Cliffs 2305'	
	T. Miss	T. Cliff House	T. Leadville
	T. Devonian	T. Menefee 4040  T. Point Lookout 4660'	T. Madison
•	T. Silurian		_ T. Elbert
	T. Montoya	I. Maicos	T. McCracken
	T. Simpson	1. Garrup	T. Ignacio Qtzte
	T. McKee	Base Greenhorn 6670!	T. Granite
	_	T. Dakota6670'	
		T. Morrison	
		T. Todilto	
		T. Entrada	•
		T. Wingate	
		T. Chinle	
		T Permian	
		T. Penn "A"	
No. 1 fmm 23081	2394'	R GAS SANDS OR ZONES	
vo. 2, from 6672'	to6845'	No. 5, from	to
No. 3, from	to	No. 6, from	to
•	IMPO	ORTANT WATER SANDS	
nclude data on rate of water	inflow and elevation to which wa	ter rose in hole.	
lo. 1, from	to	feet	
lo. 2, from	toto	feet	
io. 3, from	to		
lo. 4, from	toto	feet	
		(Attach additional sheets if necessary)	
	T	· · · · · · · · · · · · · · · · · · ·	<del></del>

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
305	2400'	95	Pictured Cliffs				
2400	3920'	530	Lewis				
3930	4040'	110	Cliffhouse				
4040	4660'	620	Menefee				
1660	4780'	120	Point Lookout		ĺ		
4780	5822'	1042	Mancos				
5822	6585'	763	Gallup			1	
5585	6635'	50	Greenhorn			1	
6672	6845 <b>'</b>	173	Dakota				
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