

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-3571	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name			
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Tenneco Oil Company		3. Address of Operator		P. O. Box 3249, Englewood, CO 80155		4. Location of Well		9. Well No.		16-1E	
UNIT LETTER <u>P</u>		LOCATED <u>1110</u>		FEET FROM THE <u>South</u>		LINE AND <u>1050</u>		FEET FROM		10. Field and Pool, or Wildcat		Basin Dakota	
THE East		LINE OF SEC. <u>16</u>		TWP. <u>26N</u>		RGE. <u>8W</u>		NMPM		12. County		San Juan	
15. Date Spudded		3/27/81		16. Date T.D. Reached		4/9/81		17. Date Compl. (Ready to Prod.)		5/28/81		18. Elevations (DF, RKB, RT, GR, etc.)	
6073'		6920'		22. If Multiple Compl., How Many		2		23. Intervals Drilled By		Rotary Tools		Cable Tools	
20. Total Depth		6973'		21. Plug Back T.D.		6920'		24. Producing Interval(s), of this completion - Top, Bottom, Name		6672-6845' Dakota		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		DS/TNDT, CPL, Temp. Log		CFDL, IND/GR.		27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gcs (Sold, used for fuel, vented, etc.)		35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	322'	12-1/4"	225sx Class B w/2% CACL2	
7"	23#	5020'	8-3/4"	1st: 250sx BJ Lite, 150sx Cl. B	
				2nd: 448sx BJ Lite, 150sx Cl. B	
4-1/2"	10.5#	6973'	6-1/4"	150sx BJ Lite, 150sx Cl. B	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	4903'	6973'	300 sx		2-3/8"	6688'	2460'

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6672-6845'	500 gals 7-1/2% DI-HCL, 1400 gals weighted 15% HCL, 99 ball sealers, 50,000 gals 30# XL gel, 40,000# 20/40 sand, 10,000# 10/20 sand

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/28/81		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/28/81	3 hrs.	3/4"			1155		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
76 PSI	420 PSI			1158			
14. Disposition of Gcs (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							
15. List of Attachments							
Electric logs forwarded by Schlumberger							
16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Curley Hatter		Asst. Div. Adm. Mgr.				5/29/81	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2305'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 3930'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4040'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4660'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4780'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 5822'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 6655'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6670'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2308' to 2394'	No. 4, from _____ to _____
No. 2, from 6672' to 6845'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2305	2400'	95	Pictured Cliffs				
2400	3920'	530	Lewis				
3930	4040'	110	Cliffhouse				
4040	4660'	620	Menefee				
4660	4780'	120	Point Lookout				
4780	5822'	1042	Mancos				
5822	6585'	763	Gallup				
6585	6635'	50	Greenhorn				
6672	6845'	173	Dakota				