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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-108  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3571
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 16-1E
10. Field and Pool, or Wildcat Ballard P.C./Basin Dak
12. County San Juan

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Tenneco Oil Company

3. Address of Operator  
P.O. Box 3249 Englewood Colorado 80155

4. Location of Well  
UNIT LETTER P 1110 FEET FROM THE South LINE AND 1050 FEET FROM  
THE East LINE, SECTION 16 TOWNSHIP 26N RANGE 8W NMPM.

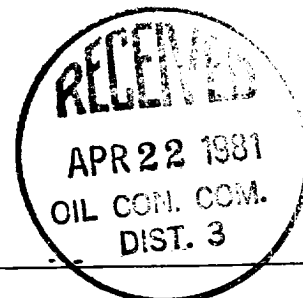
15. Elevation (Show whether DF, RT, GR, etc.)  
6564' gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/28/81. MIRURT. Spud 3/27/81. Drill to 324'. RU and run 9-5/8" 36# csg. Set @ 322'.  
3/29/81. Cmt 9-5/8" csg w/225 sx Class-B w/2% CACL<sub>2</sub>. Plug down. Circ cmt to surface WOC  
4 hrs. NUBOE. Pressure test to 1000PSI. TIH. Resume drilling.  
4/4/81. Drill to 5020' Circ. Survey.  
4/5/81. RU and run 117jts (5013') 7" 23# csg set @ 5020' w/DV @ 3453', Cmt 1st stg w/250sx  
BJ Lite and 1/4#/sk Celloflake. Tail in w/150sx Class-B w/2% CACL<sub>2</sub>. Plug down. Circ 4 hrs.  
between stages. Cmt 2nd stg w/448sx B-J Lite. Tail in w/50sx Class-B w/2% CACL<sub>2</sub>. Circ cmt to  
surface. WOC. Pressure test stack to 1000PSI for 30 mins.  
4/9/81. Drill to 6973' 4/9/81. POOH for logs. RU and run 50jts (2060') of 4 1/2" 10.5# csg set  
@ 6973 w/top of liner @ 4903'. Cmt w/150sx B-J Lite. Tail in w/150sx Class-B neat. Plug down.  
Circ to liner top. Reverse out 10 bbls cmt. Release rig 4/9/81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carol J. Stathos TITLE Asst.Div.Adm.Mgr. DATE April 16, 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 22 1981

CONDITIONS OF APPROVAL, IF ANY: