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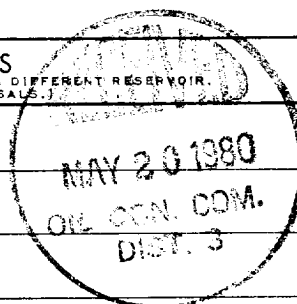
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3571
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 16-1E
10. Field and Pool, or Willcut Ballard P.C./B.Dakota
11. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)



1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator P. O. Box 3249, Englewood, CO 80155
4. Location of Well UNIT LETTER <u>P</u> <u>1110</u> FEET FROM THE <u>South</u> LINE AND <u>1050</u> FEET FROM <u>East</u> <u>16</u> TOWNSHIP <u>26N</u> RANGE <u>8W</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
6564' gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>acidize, perforate, fracture treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

5/1/81 - MIRUSU. Installed BOP.

5/2/81 - RIH w/tbg and bit. Tag cmt @ 6850'. Drilled out to latch down collar. Pressure test to 3500 PSI. Test good. Circ'd hole clean w/2% KCL water. Pulled up to 6845'.

5/4/81 - Spot 500 gals 7-1/2% DI-HCL @ 6845'. POOH w/tbg. Ran GR/CCL and TDT. Perf Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 6672-74', 6736-38', 6746-52', 6756-60', 6810-14', 6830-45', 33' 66 holes. Break down perfs @ 1320 PSI. Established rate: 47 BPM @ 3050 PSI. Acidize w/1400 gals 15% weighted HCL and 99 balls. Had complete ball off. Ran wireline junk basket to PBTD. Frac w/50,000 gals 30# XL gel, 40,000# 20/40 sand and 10,000# 10/20 sand. AIR: 59 BPM, AIP: 2300 PSI.

5/6/81 - RIH w/2-3/8" tbg and SN. Tag sand @ 6671'. Clean out to PBTD w/N₂ and foam. Pulled up to 6640' and land tbg. Kick well around w/N₂. Ran temperature logs. Flowing to clean up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez

TITLE Asst.Div. Adm.Manager

DATE 5/13/81

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE

MAY 20 1981

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: