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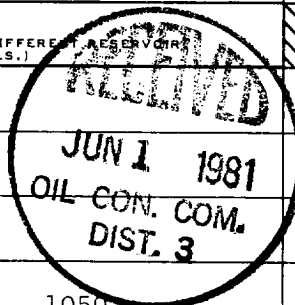
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-3571

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 3249, Englewood, CO 80155	9. Well No. 16-1E
4. Location of Well UNIT LETTER <u>P</u> , <u>1101</u> FEET FROM THE <u>south</u> LINE AND <u>1050</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, <u>Ballard P. & B. Dakota</u> Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6564' gr.	12. County San Juan



Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acidize, fracture treat P.C./Chacra</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/8/81 - RIH w/tbg and tagged sand @ 6920'. POOH w/tbg. RIH w/model D pkr w/expendable plug on wireline. Set pkr @ 2460'. Dump 3 sx sand on top of pkr and load hole w/1% KCL water. Pressure test to 2500 PSI. Perf P.C. w/4" csg gun @ 2 JSPF as follows: 2308-10', 2320-35', 2369-71', 2388-94'. RIH w/fullbore pkr, set @ 2110'. Established rate: 8 BPM @ 2500 PSI. Acidize w/1000 gals 15% weighted HCL and 75 l.l specific gravity ball sealers. Balled off. Knocked balls of perfs w/pkr. Blew hole dry W/N2. POOH w/tbg and pkr. Frac'd down csg w/26,500 gals 75% quality foam and 35,00# 10/20 sand. AIR: 20 BPM AIP: 1300 PSI, ISIP: 1325 PSI, 15 min SIP; 1200 PSI. Well flowing back thru 1/2" choke to clean up.

5/9/81 - RIH w/tbg, F nipple and blast jts. Tagged sand @ 2360'. Clean out to 2460 W/N2 and foam. Pulled tbg up to 2336'. Flowing thru tbg to clean up.

5/12/81 - RIH w/tbg, F nipple and half-horseshoe. Tagged sand @ 2450'. Clean off pkr W/N2 and foam. Knocked out expendable plug. Landed long string @ 6688' (2-3/8"). RIH w/1-1/4" tbg w/F nipple, pump out plug and perf'd sub. Landed short string @ 2327'. Removed BOP and installed well head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Asst. Div. Adm. Mgr. DATE 5/20/81

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 1 - 1981

CONDITIONS OF APPROVAL, IF ANY: