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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerais and Natural Resources Department

Form C-104 kevised 1-1-89 See instructions at hotiom of Page

DISTRICT E P.O. Drawer DD, Ameria, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Giant Refining Co.			D-	Gas X	Address (Giw	30X 9156	. Phoen	come of this fo	orm is so be se	nt)
ame of Authorized Transporter of Casin		نـــا	or Dry	Car X			, El Pas		79978	
El Paso Natural Gas well produces oil or liquids,	Unit	Sec	Twp.	Rge	ils gas actually		When	?		
ve location of tanks.	P P		26N	8W	Ye		i	12/3/8	31	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.