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Appropriate Listrict Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerais and Natural Resources Department

Form C-104 keyised 1-1-89 See instructions at hotiom of Page

DISTRICT II
P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•		TOTHA	NSPL	JAT OIL	AND NAT	UNAL GA	Well Al	l No.		
Operator	7						1	11-0. 80-045-24	1200	
Hallwood Petroelum,							3	N-043-74	+/ 7()	
P. O. Box 378111, De	over. C	0 802	37			(Piease expia	(m)			
(eason(s) for Filing (Cneck proper box)		Change in	Tran	ster of		(I lease expla-	~·)			
New Well Recompletion	Oil	~ ~	Dry Ga			LT	fective	9/1/00		
Change in Operator	Casinghea		Conden	•		EI	rective	3/1/90		
change of operator give name										
ad address of previous operator						-				
I. DESCRIPTION OF WELL	AND LE		i Pool Ni	ame Includes	ng Formation		Kundo	Lease	i le	ase No.
Lease Name State 16		1E	i		ctured <u>C</u>	liffs	(State) F	ederal or Fee	_	- 3571
ocation .		<u> </u>								
Unit Lener P	_ : <u>11</u>	10	Feet Fr	om The _S	outh Line	and 1050	Fee	t From The _	East	Line
16	ip ∞26N	•	F	-8₩	. NR	и рм , S	an Juan			County
Section 16 Townshi	ip ZUN		Range	OW	, run	irm, S	oun ouun			
II. DESIGNATION OF TRAN	SPORTE				RAL GAS			of this for	- Is to be se	ent)
vame of Authorized Transporter of Oil		or Condex	nsale	\overline{X}	1	ox 9156,				·=/
Giant Refining Co. Name of Authorized Transporter of Casan	ghead Gas		or Drv	Gas X	Address (Giv	UX 9100 s	hich approved	copy of this fo	rm is to be se	ent)
Fl Paso Natural Gas		لــــا	U. D .,	بي س		ox 1492.				
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually		Wnen	?		
eve location o: tanks.	P	16	126N	18W	Ye	S.		1/25/82		
this production is commingled with that	from any ot	her lease or	pool, gi	ve comming	ing order numl	DET:				
V. COMPLETION DATA		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resv
Designate Type of Completion		1			Total Deser	<u> </u>	<u> </u>	IDPTT		ــــــــــــــــــــــــــــــــــــــ
Date Spudded	Date Con	npl. Ready t	o Prod.		Total Depth			P.B.T.D.		
evations (DF, RKE, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
renorations	!				<u></u>			Depth Casin	g Snoe	
					CEMENTI					(C) T
HOLE SIZE	; C,	ASING & T	UBING	SIZE	1	DEPTH SE			SACKS CEN	EN!
	!				:					-
					•				<u> </u>	
	<u> </u>				1					
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE							
OIL WELL (Test must be after			e of loac	oil and mus	t be equal to o	r exceed top al	liowable for th	is depth or be	for full 24 ho	<i>vers.)</i>
Date First New Oil Run To Tank	Date of T	[es			Products)	A CONTRACTOR	And An E.	711		
Length of Tes.	Tubing P	TEASURE			Casin	gure	4000	Lioke Size		
	- uoing i					JUL 3 1	1990			
Actual Prod. During Test	Oil - Bbl	s.			Water - Bbit	IL CO	V DIV	Gas- MCF		
					<u> </u>	AL CO				
GAS WELL					/50: C	\ DIST) . 	Gravity of	Condensite	
Actual Prod. Test - MCF/D	Length o	of Test			Bbls. Conce	mate/MMCF		Cravity of	CONCURRE	
Testing Method (puot, back pr.)	Tubing	ressure (Sh	ш-т)		Casing Pres	sure (Shui-in)	<u></u>	Choke Size	:	
· · · · · · · · · · · · · · · · · · ·		,	•			<u> </u>				
VL OPERATOR CERTIFIC	CATE C	F COM	IPLIA	NCE		0".00	NICEDI	/ATION	טויאפו	ON!
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						AUG 0 8 1990				
1 / 2 /	2.				Dat	e Approv	/ed		<u> </u>	
\$/11. Sol.	char	dor	n)				~	1) 6	Dan 1	
Signature Holly S. Richardson Sr. Ops. Eng. Tech.						By Sunt Sharp				
Holly S. Richardso	on Sr	. Ops.	Eng Title		-	_	SUPE	AVISOR	DISTRIC	7 93
7/27/90		(303)			Title	e				
Date		T	elephon	e No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.