Form 9-331 Dec. 1973

Form Approved.

- Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE 2243 4 222
	5. LEASE NM 26354 = 345
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well well other	9. WELL NO. 1 = 6 = 1
2. NAME OF OPERATOR  Jerome P. McHuqh	#20R
3. ADDRESS OF OPERATOR	WAW Fruitland PC
Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 27 T26N R12W
below.) 1850' FNL - 1850' FEL AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan 2 NM
AT TOTAL DEPTH:	14. API NO. 电影影像 3 多音 3 3
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6138 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	₹49 <sup>8</sup> & 5888
TEST WATER SHUT-OFF	
REPAIR WELL	(NOTE: Report esults of multiple completion of zons  O 1980
PULL OR ALTER CASING	
CHANGE ZONES D JUN 1	0 1980
ABANDON*	一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一一
ABANDON*  (other)  U. S. GEOLOGI FARMINGTO	CAL SURVEY TERM OF CL
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details, and give pertinent dates directionally drifled, give subsurface locations and
measured and true vertical depths for all markers and zones pertine	ant to this work,
6-4-80 Rigged up Farmington Well Service and Southwest Surveys, Ran GR/CLL from	
PBTD (1198) to 700'. GR/CLL depths are set back to the open hole electric	
log. Swabbed hole down to 850'. Perforated 1156-1162'. 1 spf, 6 holes and	
1166-1174', 1 spf, 8 holes, total of 14 shots w/2-1/8" bi wire glass jets.	
Swabbed well down w/iron.	ကြောက်တို့မှာ မြို့သည်။ ကြောက်တို့မှာ ကြောက်တို့မှာ ကြောက်တွေ့မှာ ကြောက်တို့မှာ
6-6-80	ad Caputage Boid Thurk Ward wall
Rigged up Farmington Well Service and Alli pumped 75 gals 15% HCl w/I-15 inhibitor, d	ropped 7 hall-sealers numbed 175 gals
15% HCl w/I-15 rust inhibitor and displace	d to perfs w/6-7-hhls of water. Breakdown
pressure 1100 psi. Acid and water pumped	@ 2-1/2 B/M @ 250 ps 1 ISDP TSTM.
Well shut in.	
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	42 2 3 5 44 <b>200</b>
A MILLENIN Agent	DATE = = = = = = = = = = = = = = = = = = =
Thomas A. Daganz	COLONE IN THE COLON
(This space for Federal or State o	office use)
APPROVED BYTITLE	DATE TO THE TOTAL
CONDITIONS OF APPROVAL, IF ANY:	10 TON 11 STAN