

Distribution: Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-11775
2. Name of Operator Merrion Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801	7. If Unit or CA, Agreement Designation 4-26-13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1520' FSL & 1520' FEL Section 4, T26N, R13W	8. Well Name and No. Ross Federal No. 2
	9. API Well No. 30-045-24307
	10. Field and Pool, or Exploratory Area WAW Fruitland SP PC
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Test information
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Test information in response to letter dated 4/21/94 to determine commercial production as follows:

6/14/94 Economics production test with BLM representative, Herman Lujan.
Tubing 100 psi, Casing 110 psi, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.
Well flowed 30 minutes, steadily increasing from 18 MCFD to 30 MCFD. Shut well in. End test.

RECEIVED
JUN 27 1994
OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM
24 JUN 21 AM 11:44

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Operations Manager Date 6/17/94

(This space for Federal or State use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side