2. Name of Operator Merrion Oil & Gas Corporation 3. Address and Telephone No. 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) 5. Subsequent Report    Died of Merrion Oil & Gas Corporation				,		
DEPARTMENT OF THE INTERIOR BURBAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.    SUBMIT IN TRIPLICATE	Distribution	a: Orig+4 (BLM)	; 1-Crystal; 1-Accounting;	1-Well File		
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  SUBMIT IN TRIPLICATE  7. If Unit or CA. Agreement Designation  SUBMIT IN TRIPLICATE  7. If Unit or CA. Agreement Designation  SUBMIT IN TRIPLICATE  8. Well Name and No. 2  SOB Federal No. 2  9. ARW well Other  Reversion Oil & Gas Corporation  1. Address and Telephone No.  9. ARW Fruitland SEM PC  1. Country or Prints, State  Section 4, TASN, RIBW  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF	Form 3160-5	UN	ITED STATES		FORM APPROVED	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  SUBMIT IN TRIPLICATE  1. Dipe of Well	/ * 1000				Budget Bureau No. 1004-0135	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.    SUBMIT IN TRIPLICATE						
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.    SUBMIT IN TRIPLICATE	The state of the s				3. Lease Designation and Serial No.	
SUBMIT IN TRIPLICATE   7. If Unit or CA. Agreement Designation   1. Type of Well   Charles   2. Well No. 2   2. Well No. 2   3. Well No. 2	SUNDRY NOTICES AND REPORTS ON WELLS					
Submit in Pripage   Submit in Submit in Pripage   Submit in Pripage   Submit in Pripage   Submit in Pripage   Submit in Subm	Do not use th	use "APPLICATION FO	rill or to deepen or reentry to PR PERMIT—" for such propo	o a different reservoir osals	o. If Indiana, Allottee or Tribe Name	
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2. Name of Operator Merrion Oil & Gas Corporation 3. Address and Telephone No. 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) 5. Subsequent Report    Died of Merrion Oil & Gas Corporation	• •	7				
Merrion Oil & Gas Corporation 3. Address and Telephone No. P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801  1. County or Parth, State Section 4, T26N, R13W  1. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Subsequent Report Plugging fack Cating Report Cating Repor		8. Well Name and No.				
3. Address and Telephone No. P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801  10. Pield and Post, or Exploratory Area WAW Fruitland 8559 PC  1520' FSL & 1520' FSL Section 4, T26N, R13W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Nonice of Interest  Subsequent Report  Final Abandonment Notice  Intering Cating  Abandonment Notice Altering Cating  Altering Cating  Abandonment to this work. P  None Require More And to give pertinent date, including estimated date of starting any proposed work. If well is directoously online  Government on this work. P  Test information in response to letter dated 4/21/94 to determine commercical production as follows:  6/14/94  Economics production test with BLM representative, Herman Lujan.  Tubing 100 psi, Casing 110 psi, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  Well flowed 30 minutes, steadily increasing from 18 MCPD to 30 MCPD. Shut well in. End test.	·				Ross Federal No. 2	
P. O. Box 840, Farmington, New Mexico 87499  4. Location of Well (Fooage, Sec. T., R. M. or Survey Description)  1520' FSL & 1520' FEL Section 4, T26N, R13W  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Subsequent Report  Plugging Back Casing Repair  Altering Casing Casing Repair  Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations (Clearly sase all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drillic give subsurface locations and measured and true vertical depths for all markers and zones perment to this work.)*  Test information in response to letter dated 4/21/94 to determine commercical production as follows:  6/14/94 Economics production test with BLM representative, Herman Lujan.  Tubing 100 psi, Casing 110 psi, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  Well flowed 30 minutes, steadily increasing from 18 MCFD to 30 MCFD. Shut well in. End test.					9. API Well No.	
Location of Well (Footage, Sec., T., R. M., or Survey Description)   WAW Fruitland SER PC	•				30-045-24307	
1520' FSL & 1520' FSL & 1520' FEL Section 4, T26N, R13W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  None of Inter  Abandonment  Recompletion  Plugging Back Plugging Back Other Test information  Dispose Water  Non-Routine Fricturing Water Shut-Off Other Test information  Test information in response to letter dated 4/21/94 to determine commerical production as follows:  6/14/94 Economics production test with BLM representative, Herman Lujan. Tubing 100 psi, Casing 110 psi, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  DECEMBER 100 PSI CASING 110 psi, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  DECEMBER 100 PSI CASING 110 psi, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  DECEMBER 100 PSI CASING 110 psi, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  DECEMBER 100 PSI CASING 110 PSI, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  DECEMBER 100 PSI CASING 110 PSI, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  DECEMBER 100 PSI CASING 110 PSI, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  DECEMBER 100 PSI CASING 110 PSI CASING 110 PSI, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  DECEMBER 100 PSI CASING 110 PSI CASING	P. O. Box 84	10, Farmington, New Mexic	o 87499 (505	327-9801	10. Field and Pool, or Exploratory Area	
1520' FSL & 1520' FEL Section 4, T26N, R13W  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment  Recompletion  Non-Report  Plugging Back Altering Casing Other Test information  Dispose Water  Now Reports and true vertical depths for all markers and zones pertunent dates, including estimated date of starting any proposed work. If well is directionally drilted give subsurface locations and measured and true vertical depths for all markers and zones pertunent to this work.)*  Test information in response to letter dated 4/21/94 to determine commercical production as follows:  6/14/94  Economics production test with BLM representative, Herman Lujan.  Tubing 100 psi, Casing 110 psi, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  Well flowed 30 minutes, steadily increasing from 18 MCFD to 30 MCFD. Shut well in. End test.	4. Location of Well ()	Footage, Sec., T., R., M., or Survey D	escription)	•	WAW Fruitland Ward PC	
Section 4, T26N, R13W  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intext  Abandonment Recompletion Subsequent Report  Final Abandonment Notice  Altering Casing Other Test information  Dispose Water New Reportment of Injection Dispose Water New Reportment of Injection Completion or Recompletion on Well Completion Indicate Report and Indicate Indi						
TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Subsequent Report  Final Abandonment Notice  Test information in response to letter dated 4/21/94 to determine commerical production as follows:  6/14/94  Economics production test with BLM representative, Herman Lujan.  Tubing 100 psi, Casing 110 psi, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  Well flowed 30 minutes, steadily increasing from 18 MCFD to 30 MCFD. Shut well in. End test.					San Juan,	
TYPE OF SUBMISSION    Notice of Intent	Section 4, T26N, R13W				New Mexico	
Notice of Intent	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
Subsequent Report	TYPE OF SUBMISSION TYPE OF ACTION			V		
Subsequent Report    Recompletion   New Construction   New Construction   Non-Routine Fracturing   Water Shar-Off	☐ No	otice of Intent	Abandonment		Change of Plans	
Subsequent Report    Plugging Back   Non-Routine Fracturing   Water Shut-Off   Water Shut-Off   Casing Repair   Conversion to Injection   Conversion to Injection   Conversion to Injection   Conversion to Injection   Conversion of Multiple completion on Well   Completion or Recompletion of Recompletion of Well   Completion or Recompletion Report and Log form.)    Test information in response to letter dated 4/21/94 to determine commercial production as follows:    Final Abandonment Notice   Plugging Back   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Conversion to Injection   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Dispose Water   Non-Routine Fracturing   Dispose Water   Non-Routine Fracturing   Dispose Water   Non-Routine Fracturing   Non-Routine Fractu	_		Recompletion			
Casing Repair  Altering Casing Other Test information    Dispose Water	∟ Su	bsequent Report	Plugging Back			
Final Abandonment Notice    Altering Casing	_					
Other Test information Dispose Water   Note: Report results of multiple completion on well   Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Test information in response to letter dated 4/21/94 to determine commercial production as follows:  6/14/94 Economics production test with BLM representative, Herman Lujan.  Tubing 100 psi, Casing 110 psi, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  Well flowed 30 minutes, steadily increasing from 18 MCFD to 30 MCFD. Shut well in. End test.	Final Abandonment Notice		Altering Casing			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Test information in response to letter dated 4/21/94 to determine commercial production as follows:  6/14/94 Economics production test with BLM representative, Herman Lujan.  Tubing 100 psi, Casing 110 psi, blew tubing down to steady blow, installed 2" orifice tester with 25" plate.  Well flowed 30 minutes, steadily increasing from 18 MCFD to 30 MCFD. Shut well in. End test.						
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4. I hereby certify that the foregoing is true and correct

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any taise, licitious or fraudulent statements or representations as to any matter within its jurisdiction.