

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR 1
PERMIT--" for such proposals

RECEIVED
93 SEP 15 11:12
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Edwards Energy

3. Address and Telephone No. **C/O Walsh Engineering & Production Corp.**
7415 East Main Farmington, NM 87402 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1520' FSL & 1520' FEL, Section 4, T26N, R13W

5. Lease Designation and Serial No.
NM-11775

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ross Federal #2

API Well No.
30-045-24307

10. Field and Pool, or Exploratory Area
WAW Fruitland Sand - PC

11. County or Parish, State
San Juan County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other MIT Test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move on location and rig up J.C. Well Service. SITP = 120#. SICP = 124#. Pulled 42 joints of 2-3/8" tubing. Tubing was set at 1313' GL. Perfs are 1342' - 1363'. TIH with Model AD-1 tension set packer and set at 1340' GL. Loaded backside and pressure tested casing to 542#. Dropped to 520# in 30 min. See attached chart. Released packer and TOH. Reran tubing as before. SI well. Waiting on pipeline ROW.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson Title Agent Date September 14, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED

RD