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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-2062

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hixon Development Company	8. Farm or Lease Name Sam Jackson State Com.
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1850</u> FEET FROM THE <u>south</u> LINE AND <u>1850</u> FEET FROM THE <u>west</u> LINE, SECTION <u>32</u> TOWNSHIP <u>26 North</u> RANGE <u>12 West</u> NMPM.	10. Field and Pool, or Wildcat WAW-Fruitland-PC
15. Elevation (Show whether DF, RT, GR, etc.) 6112' GLE	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

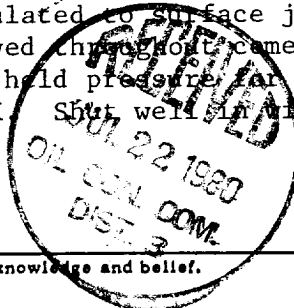
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐ Drilling Progress ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drill out from under surface with Bit No. 2, 5-1/8" Varel rock bit. TD-1300'. Pump pressure is 400 psi at 54 SPM. Mud weight 8.5#/gallon, viscosity 27 sec/qt with 2% KCl mud. Survey at 740'-1/4" and 1300'-0". Trip out of hole. Rig up Birdwell and run Induction Electric survey and Compensated Formation Density - Neutron logs. Log tops were 1069' GLE - Fruitland Coal and 1093' GLE - Pictured Cliffs Sandstone. Trip back in hole and come out laying down singles. Pick up and run 1241.74' 2-7/8" 6.5# J-55 R-1 8rd casing to 1241.08' GLE. PBD 1211.31' GLE. Land casing in wellhead slips. Rig up Dowell and cement with 200 sacks cement as follows: establish 5 BPM rate with 10 BW spearhead. Mix and pump 125 sacks 50-50 Litepoz-6 with 2% gel, 2% CaCl and 1/4#/sack cellophane flakes. Tail in with 75 sacks Class "B" cement with 2% CaCl and 1/4#/sack cellophane flakes. Drop plug and displace with 7 BW. Cement circulated to surface just prior to dropping plug. Good returns to surface were observed throughout cementing operation. Plug was latched with 1900 psi and casing held pressure for 5 minutes. Bleed well back to verify plug holding. Plug OK. Shut well in with 800 psi. WOC.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Petroleum Engineer DATE July 21, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE JUL 22 1980

CONDITIONS OF APPROVAL, IF ANY: