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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. LG - 2062	
7. Unit Agreement Name	
8. Farm or Lease Name Sam Jackson State Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat WAW-Fruitland-PC	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator Hixon Development Company	
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87401	
4. Location of Well	

UNIT LETTER <u>K</u>	LOCATED <u>1850</u> FEET FROM THE <u>south</u> LINE AND <u>1850</u> FEET FROM
THE <u>west</u> LINE OF SEC. <u>32</u> TWP. <u>26 N</u> RGE. <u>12 W</u> NMPM	12. County San Juan

15. Date Spudded 7-14-80	16. Date T.D. Reached 7-16-80	17. Date Compl. (Ready to Prod.) 8-19-80	18. Elevations (DF, RKB, RT, GR, etc.) 6112' GLE	19. Elev. Casinghead 6111'
20. Total Depth 1300'	21. Plug Back T.D. 1211'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name 790'-795' Fruitland; 1092'-1096' Pictured Cliffs; 1110'-1120' Pictured Cliffs		25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Induction Electric, Compensated Density-Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	41'	9-7/8"	35 sacks circulated	
2-7/8"	6.5#	1241'	5-1/8"	200 sacks circulated	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					Tubingless completion	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
790'-795'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1092'-1096'		1092'-1120'	750 gallons 15% HCl
1110'-1120'		1092'-1120'	14,000 gallons foam and 17,500# 10-20 sand

33. PRODUCTION							
Date First Production 8-8-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 8-26-80	Hours Tested 3	Choke Size 1-1/4"	Prod'n. For Test Period	Oil - Bbl. 622	Gas - MCF 77.75	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. na	Casing Pressure 4.5 psig	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on pipeline	Test Witnessed By MRH JDA
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>C. L. Hixon</u> Petroleum Engineer	DATE <u>8/27/80</u>

