HORY AND TABLE HALE DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX POSE

SANTA FE, NEW MEXICO 87501

PRETURO B. LAND OFFICE TRANSPORTER GAS OFFICE ON OFFICE		OP ALLOWABLE AND ISPORT OIL AND NATURAL GAS	
Hixon Developmen	t Company		
P.O. Box 2810, F	armington, New Mexico	37401	
Proson(s) for filing (Check proper	box)	Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry	Cos	
Change in Ownership	Casinghead Gas Core	derizate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE	Formation Kind of Le	
Sam Jackson Stat	e l Fruitland-F		erol or Fee State LG-2062
Location Unit Letter K : 1	850 Feet From The south	ine and 1850 Feet Fro	m Th• West
	Township 26 North Ronge	12 West , NMPM, San	
DESIGNATION OF TRANSPORMER of Authorized Transporter of	RTER OF OIL AND NATURAL G	AS Addioss (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🖄	Address (Give address to which app	roved copy of this form is to be sent)
El Paso Natural Gas Company		P.O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		when
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple		X	X
Date Spudded .7/14/80	Date Compl. Ready to Prod. 8/19/80	Total Depth 1300'	P.B.T.D. 1211'
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6112 GLE	Fruitland-PC	790'	None Depth Casing Shoe
	-1096', 1110'-1120'		1241'
1101 5 5175	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
9-7/8"	7" 20#	41	35 sacks circulated
5-1/8"	2-7/8" 6.5#	1241'	200 sacks circulated
TEST DATA AND REQUEST		after recovery of socal valums of load of	Il and must be equal to at exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) Q
Length of Test	Tubing Pressure	Cosing Pressure	Cyone Sire
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	COME CON. COM.
Action 7.500 Delay			DIST. 3
GAS WELL			
Actual Frod. Teat-MCF/D 622	Length of Teel 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate Choke Size
Back pressure	Tubing Pressure (Shut-is) NA	Cosing Pressure (Shut-in) 208 psig	1-1/4"
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	1980
minister have been complied wi	regulations of the Oil Conservation:	APPROVED SEP 9 Original Signed by FRANK	<u> </u>
above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 3	
\bigcap		11166	
Colinal to all of		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended	
yeur - (151)	naiwe)	well, this form must be accomp- tests taken on the well in acco	anted by a tabulation of the deviation
Petroleum Engin		All sections of this form in	ust be filled out completely for allow-
8/27/80	(ule)	shie on new and recompleted w	ii. III, and VI for changes of owner, ster, or other such change of condition.
	atel	well name or number, or transpo	tien of other poet eneme of entities.

(Date)

Beparate Forms C-104 must be filed for each pool in multiply completed wells.