| SIZE OF HOLE | BILE OF CASING | BURIO DE ANTONIO | | |
|--------------|----------------|------------------|---------------|------------------------|
| | - CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 9.778" | 7 5/8" new | 20# 5 25 5706 | 0001 | ACXIVITY OF CENERAL |
| 2 1 7 0 | 7 3/0 Hew | 20# F-25 ST&C | 1 200' | cement with 100 sacks |
| 6 3/4" | 2 7/8" 1104 | 6.5# J-55 ST&C | | Cometic Mich 100 Sacks |
| 0 3/ 1 | <u> </u> | 0.0# U-55 SI&U | 1 2400' | cement with 200 sacks |
| | | | | icement with ZOO Sacks |
| | i | | | |
| | | | | |
| | • | 1 | | |

- Drill 9 7/8" hole and set 7 5/8" surface casing to 200' with good returns.
- Log B.O.P. checks in daily drill reports and drill 6 3/4" hole to 2400'.
- Run tests if warranted and run 2 7/8" casing if productive.
- Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

h TIPE OF WELL

2. NAME UF OFERATOR

3. AUDRESS OF OPERATOR

Μ

23.

"A" location and Elevation Plat "B" The Ten-Point Compliance Program "(" The Blowout Preventer Diagram "D" The Multi-Point Requirements for A.P.D. $u \not \in u$ Access Road Maps to Location 080 Radius Map of Field Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section "G" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new producti sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow

CONDITIONS OF APPROVAL, IF ANY CIL CONST EVATION DIVISION SANTA FE

*See Instructions On Reverse Side

7/11 6/04/2 NOL

All distances must be from the outer boundaries of the Section Energy Corporation Juit Letter 20 Actual Footage Location of Well: 1045 leet from the South Ground Level Elev. Producing Formation 6931 BAILARD PICTURED CLIFES 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation ._ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name George Lapaseotes Pres. Powers Elevation Position Agent Consultant for Company Supron Energy Corporation Date 5-12-80 I hereby certify that the well location shown on this play was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my OIL CONSTRVATION DIVISION 1215 SANTA FE 1320 1680 1980 2310