

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

5. LEASE DESIGNATION AND SERIAL NO.

SF078433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Newsom No. 10R

9. API WELL NO.

30-045-24237

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 20, T26N, R8W, NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☒DIFF.
RESVR. ☐OTHER ☐

2. NAME OF OPERATOR

R C Resources Corp.

3. ADDRESS AND TELEPHONE NO.

c/o Property Management & Consulting, P.O.Box2596, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1045 ' FSL - 1215 ' FWL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

06/29/80

16. DATE T.D. REACHED

07/05/80

17. DATE COMPL. (Ready to prod.)

09/07/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6416 ' GR

19. ELEV. CASINGHEAD

6418 '

20. TOTAL DEPTH, MD & TVD

2356 '

21. PLUG BACK T.D., MD & TVD

2180 '

22. IF MULTIPLE COMPL.,
HOW MANY*

NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal: 1784 ' - 2177 '

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GSL/CBL/VDL/GR-CCL

24. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7.000 "	23	258 '	9.875 "	100 sxs. Cl.B - circulated	
2.875 "	6.5	2353 '	6.250 "	550 sxs Cl. B - circulated	

29. LINER RECORD

SIZE	TOP(MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN(MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1.660 "	1968 '	NA

31. PERFORATION RECORD (Interval, size and number)

1797-1802', 1808-10', 1835-37', 1844-46', 1876-78
1908-10', 1945-49', 1989-91', 2000-02', 2010-12',
2023-26', 2037-39', 2066-68', 2070-74', 2082-84',
2087-92', 2092-95', 2107-11', 2125-27', 2150-52'.
4 - 0.36 " JSF. 204 total holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1797 - 2152 '	22,501 gals 70Q 20# Delta Frac & 80,000 # 20/40 Ariz.w/sand wedge

33. PRODUCTION

DATE FIRST PRODUCTION

06/11/99

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)

SI - WOPL

DATE OF TEST

None

HOURS TESTED

NA

CHOKE SIZE

NA

PROD'N. FOR
TEST PERIOD

OIL-BBL.

GAS-MCF

WATER-BBL.

GAS-OIL RATIO

No flow

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL-BBL.

GAS-MCF

WATER-BBL.

OIL GRAVITY-API (CORR.)

NA 4/60

NA 4/60

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented to clean up, WFS for sales

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.E. Fildes

TITLE

Agent

FARMINGTON FIELD OFFICE
DATE September 11, 1999

NMOCD