

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

R C Resources Corp.

3. Address and Telephone No.

c/o Property Management & Consulting, P.O. Box 2596, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1045 ' FSL - 1215 ' FWL, Section 20, T26N, R8W, NMPM 505-325-5220

5. Lease Designation and Serial No.
SF - 078433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Newsom No. 10R

9. API Well No.
30 - 045 - 24327

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back T.A. per Bob
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

March 11 - April 20, 1999: Run GSL/GR/CCL from 2231 ' to 1200 '. Tag fill w/ gauge ring at 2233 '. Set CIBP @ 2180 ' Run CBL/VDL from 2178 ' to 1200 '. Pressure test casing & CIBP to 4000 psi. Perforate Fruitland Coal w/ 4-0.36" JSPF @ 1797 - 1802', 1808 - 10', 1835 - 37', 1844 - 46', 1876 - 78', 1908 - 10', 1945 - 49', 1989 - 91', 2000 - 02', 2010 - 12', 2023 - 26', 2037 - 39', 2066 - 68', 2070 - 74', 2082 - 84', 2087 - 89', 2092 - 95', 2107 - 11', 2125 - 27', and 2150 - 52'. Total holes - 204. Frac w/ 22,501 gals 20 # Delta Frac and 80,000 # 20/40 sand treated with sand wedge. AIR - 20 BPM. ATP - 3140 psi. ISIP - 1530 psi. Flow well back. Trip in hole with 1 1/4 " tubing to tag perforator debris at 1994'. Clean out to 2180 '. Land 1 1/4" production tubing at 1968' with seating nipple at 1936 '. Flow well to clean up.

RECEIVED
SEP - 8 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify the foregoing is true and correct

Signed

A. E. Felder

Title Agent

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SEP 08 1999

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOCD