

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078432

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Hodges

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21-T26N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
c/o John H. Hill & Gordon Llwelllyn
8350 N. Central Expressway Ste. 140, Dallas, Texas 75206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1715' FSL & 1115' FWL (NW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6403' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☒

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Supron Energy Corporation hereby requests the changes regarding the above-captioned well location. The formation tops were calculated wrong and the casing program has changed.

Enclosed is page one of the 10-Point Compliance Program with the revised formation tops and casing program with a new Total Depth of 2340'.

also sufficient cement to enc. 2 7/8 casing

18. I hereby certify that the foregoing is true and correct

SIGNED

George Lapasotes
George Lapasotes

TITLE Agent Consultant

DATE 5-14-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE
AS AMENDED

MAY 28 1980

James F. Sims
JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

INMOCC

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM

OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
Supron Energy Corporation
#16 Hodges
NW SW Sec. 21 T26N R8W
1715' FSL & 1115' FWL
San Juan County, New Mexico

1. The Geologic Surface Formation

The surface formation is the Wasatch.

2. Estimated Tops of Important Geologic Markers

Ojo Alamo	1260'
Kirtland	1469'
Fruitland	1911'
Pictured Cliffs	2137'
Total Depth	2340'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Ojo Alamo	1260'	Water
Kirtland	1469'	Water
Fruitland	1911'	Water
Pictured Cliffs	2137'	Gas

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-200'	200'	8 5/8"	24#, K-55, ST&C	New
6 1/4"	0-T.D.	2340'	2 7/8"	6.5#, CW-55 8Rd.	New

Cement Program

Surface Casing: Cement with 100 sacks or sufficient to circulate to surface.

Production Casing: Cement with 200 sacks or sufficient to cover Ojo Alamo.