## UNITED STATES DEPARTMENT OF THE INTERIOR

| UNITED STATES   | 5. LEASE   |
|---|--|
| DEPARTMENT OF THE INTERIOR  | SF - 078432  |
| GEOLOGICAL SURVEY   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A                                |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)                                    | 7. UNIT AGREEMENT NAME<br>N/A  |
| reservoir, Use Form 9–331–C for such proposals.)  | 8. FARM OR LEASE NAME  |
| 1. oil gas (7) well other   | Hodges  9. WELL NO.  |
| 2. NAME OF OPERATOR   | 1-Y  |
| Supron Energy Corp. c/o John H. Hill, et al.  | 10. FIELD OR WILDCAT NAME  |
| 3. ADDRESS OF OPERATOR Kysar Building, Suite 020  | Ballard Pictured Cliffs  |
| 300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA                           |
| helow )   | Sec. 21 T26N R8W   |
| AT SURFACE: 1770' FNL & 860' FWL (SW NW)  | 12. COUNTY OR PARISH 13. STATE   |
| AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  | San Juan New Mexico  |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.   | 14. API NO.  |
| REPORT, OR OTHER DATA   | 15. ELEVATIONS (SHOW DF, KDB, AND WD)                                      |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  | 6397' GR   |
| TEST WATER SHUT-OFF   | 750  |
| FRACTURE TREAT  |  |
| SHOOT OR ACIDIZE   REPAIR WELL   (NOTE Report results of inutified in pletion or zone   |  |
| PULL OR ALTER CASING $\Box$ $\Box$ $\Box$ $\Box$ $\Box$ $\Box$  | (NOTE: Report results of multiple timpletion or zone change of Form 9-330) |
| MULTIPLE COMPLETE   | 1 6 North Con 1 1990   |
| CHANGE ZONES $\Box$ $\Box$ $\int$ $u$ , $s$ , $c$ $c$ $c$   | 0/02/002   |
| (other)   | 3  |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,   |  |
| including estimated date of starting any proposed work. If well is directionally drifted, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* |  |
| 1 Logged well your Comme Day and Newton Land  |  |
| <ol> <li>Logged well, ran Gamma Ray and Neutron Logs.</li> <li>Perforated Pictured Cliffs 2167, 69, 75, 77, 79, 81, 83, 2222, 24, 31,</li> </ol>  |  |
| 33, 35, 37, 39. Total 14 holes.   |  |
| 3. Acidize with 250 gallons, 15% HCL Spearhead acid.  |  |
| 4. 70 Quality Foam Frac, 1# sand for 36 barrels and 2# sand for 142 barrels.  |  |
| 5. Frac with 35,000# 10/20 sand, 6000 gallons 1% KCL water and  |  |
| 234,000cu.ft. Nitrogen. Job complete 10:00  | A M. 7/2/80.   |
| 6. Maximum Treating Pressure 2300#, 15 minute S   | Shut-In Pressure 1700#.  |
|   |  |
|   |  |
| Subsurface Safety Valve: Manu. and Type   | Set @ Ft.  |
| 18. I hereby certify that the foregoing is true and correct   | JCT 2 9 1980   |
| 18. I hereby certify that the foregoing is true and correct  SIGNED WINDOW LOWER SUPERINTENDENT DATE  JCT 2 9 1980  |  |
| (This space for Federal or State office use)  |  |
|   |  |
| APPROVED BY TITLE DATE  |  |

