

OIL CONSERVATION DIVISION

Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

I. Operator Supron Energy Corporation, c/o John H. Hill, et al	
Address 17400 Dallas Parkway, Suite 210, Dallas, Texas 75252, Attn: Ms. Frances Cooper	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Operator Name Change from Hill & Llewellyn to Supron Energy Corp.	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hodges	Well No. 1-Y	Pool Name, Including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078432
Location Unit Letter <u>E</u> : <u>1770</u> Feet From The <u>North</u> Line and <u>860</u> Feet From The <u>West</u> Line of Section <u>21</u> Township <u>26 North</u> Range <u>8 West</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
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Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	1st International Bldg., Dallas, Texas 75270 Attention: Mr. R. J. McCrary	
If well produces oil or liquids, give location of tanks.	Unit --	Sec. --
	Twp. --	Rge. --
	Is gas actually connected? When	
	No In progress	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 5/28/80	Date Compl. Ready to Prod. 7/23/80	Total Depth 2407'	P.B.T.D. 2275'					
Elevations (DT, RT, GR, etc.) 6397' GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2140'	Tubing Depth No tubing					
Perforations 2167, 2169, 2175, 2177, 2181, 2183, 2222, 2224, 2231, 2233, 2235, 2237, 2239 (14 shots)			Depth Casing Shoe 2396'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10-3/4"	7"	220'	125 sks Class B					
6-1/4"	2-7/8"	2380'	750 sks Pozmix					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 755	Length of Test 3 hours	Bbls. Condensate/MMCF None	Gravity of Condensate None
Testing Method (gauge, back pr.) Back Pressure	Tubing Pressure (Shut-in) 653 psig	Casing Pressure (Shut-in) 653 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al
on behalf of and agent for Supron Energy Corp
Exploration and Producing Manager

(Title)

September 22, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 19 1980, 19
Signed by JOHN H. HILL
BYTITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.