

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

99 JAN -8 PM 12:24

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC.

3. Address and Telephone No.  
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)  
Section 21, T-26-N, R-8-W, E  
1770 FNL & 860 FWL

5. Lease Designation and Serial No.  
SF 078432

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Hodges #1Y

9. API Well No.  
30-045-24354

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                   |  |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment             | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Repon            | <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back           | <input type="checkbox"/> Non-Routine Fracuring   |
|  | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Water Shut-Off          |
|  | <input type="checkbox"/> Altering Casing         | <input type="checkbox"/> Conversion to injection |
|  | <input type="checkbox"/> Other                   | <input type="checkbox"/> Dispose Water           |

(Note: Repon result of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to recomplete this well to the Fruitland Coal using the attached procedure.

NSL Order # 4000

RECEIVED  
JAN 13 1999  
OIL COAL DIV.  
INCL 8

14. I hereby certify that the foregoing is true and correct

Signed Kay Maddox Title Kay Maddox Date January 5, 1999  
(This space for Federal or State office use)

Approved by STEPHEN MACOS Title Regulatory Agent Date 1/14/99  
Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLD C104 FOR NSL

\*See Instruction on Reverse Side  
NMOCD

**Hodges 1Y  
Fruitland Coal Recompletion Procedure  
API # 30-045-24354**

1. **Hold tailgate safety meetings prior to rigging up, each morning, and whenever necessary.**
2. If necessary, kill well with a minimum of 1 % KCl. NU BOP. MIRU Wireline Unit and run a GR/CCL log from 2300' to 1800'. Continuous Fax log into Midland ASAP @ (915) 686-6112.  
**Please call either Tom Johnson or Randy Herring prior to sending log so we may verify that fax machine is ready and loaded. (See Well Data sheet for Telephone #'s)**

**Abandon Pictured Cliffs**

**Note: Call BLM Prior to Beginning Work-Over Procedure**

3. RU Dump Bailer and spot cement from PBTD @ 2408' to 2155' (estimate 3 to 4 sacks). SDON.
4. RIH and verify cmt top. Pressure test casing to 3000' psi.

**Recomplete to the Fruitland Coal**

6. RU wireline unit and perforate the following intervals w/ 2 SPF using 1 11/16" HSC casing gun w/ 180 deg phasing & 11 gm or greater charges: Correlate GR/CCL to attached log.

| Interval       | # ft | # shots |
|----------------|------|---------|
| 1892' to 1905' | 13   | 26      |
| 1930' to 1937' | 7    | 14      |
| 1968' to 1975' | 7    | 14      |
| 1992' to 2005' | 13   | 26      |
| 2009' to 2014' | 5    | 10      |
| 2032' to 2037' | 5    | 10      |
| 2039' to 2044' | 5    | 10      |
| 2066' to 2076' | 10   | 20      |
| 2101' to 2110' | 9    | 18      |
| 2128' to 2135' | 7    | 14      |
| 2139' to 2145' | 6    | 12      |
| Total          | 87'  | 174     |

7. Breakdown perforations using 500 gallons 15% HCl (inhibited for 24 hrs). Obtain maximum rate w/o exceeding Max pressure.  
**DO NOT EXCEED 3000 PSI**
8. Frac per attached schedule using energized fluid. Clean location & release frac equipment.
9. NU choke manifold and flow well back to laydown tank. Drywatch as necessary.

**Hodges 1Y**  
**Fruitland Coal Recompletion Procedure**  
**API # 30-045-24354**

10. If necessary, RU Coil unit and clean out well to PBTD (2155')
11. Install wellhead compression, meter run and any necessary surface equipment Obtain stabilized flow rate
12. Record and notify necessary personnel for regulatory and gas allocation purposes.
13. Place on production.
14. Thank You.

Prepared By: \_\_\_\_\_  
Randy B. Herring,  
Sr. Production Engineer

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer 00, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088  
Santa Fe, NM 87504-2088

99 JAN -8 PM 12:24

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                            |  |   |  |                                     |                      |
|----------------------------|--|---|--|-------------------------------------|----------------------|
| API Number<br>30-045-24354 |  | 2 Pool Code<br>71629  |  | 3 Pool Name<br>Basin Fruitland Coal |                      |
| 4 Property Code            |  | 5 Property Name<br>Hodges   |  |                                     | 6 Well Number<br>1Y  |
| 7 OGRID No.<br>005073      |  | 8 Operator Name<br>Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 |  |                                     | 9 Elevation<br>6397' |

10 Surface Location

|                    |               |                 |             |         |                       |                           |                      |                        |                    |
|--------------------|---------------|-----------------|-------------|---------|-----------------------|---------------------------|----------------------|------------------------|--------------------|
| UL or lot no.<br>E | Section<br>21 | Township<br>26N | Range<br>8W | Lot Idn | Feet from the<br>1770 | North/South line<br>North | Feet from the<br>860 | East/West line<br>West | County<br>San Juan |
|--------------------|---------------|-----------------|-------------|---------|-----------------------|---------------------------|----------------------|------------------------|--------------------|

11 Bottom Hole Location If Different From Surface

|                           |         |                    |       |                       |               |                  |               |                |        |
|---------------------------|---------|--------------------|-------|-----------------------|---------------|------------------|---------------|----------------|--------|
| UL or lot no.             | Section | Township           | Range | Lot Idn               | Feet from the | North/South line | Feet from the | East/West line | County |
| 12 Dedicated Acres<br>320 |         | 13 Joint or Infill |       | 14 Consolidation Code |               | 15 Order No.     |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|       |  |  |  |
|-------|--|--|--|
| 1770' |  |  |  |
| 860'  |  |  |  |
|       |  |  |  |
|       |  |  |  |

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Kay Maddox*

Signature

Kay Maddox

Printed Name

Regulatory Agent

Title

March 18, 1998

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

HOLD C104 FOR