

The Western Company
of North America
TREATMENT REPORT

Date 11-20-80 Western District Farmington (31) F Receipt 352097
Operator JOHN H. HILL
Lease Newsom B Well No. 25
Field Pictured Cliffs Location S9,T26N,R8W
County San Juan State New Mexico
Stage Number 1 This Zone This Well

WELL DATA:	OG	NG	NO	00	WD	W	Misc	Depth	2942	Formation	Pictured	Cliffs
	Size Tubing		Tubing Perf		Type Packer				Set At			
	Size Casing	2 7/8	Wt.	6.4	Set From	surface	To	2942	Size Liner	--	Wt	--
	Liner Set From	--	To	--	Open Hole: Size	From				To		
	Casing Perforations: Size	--	4.4	Holes Per Foot	variable	Interval:	2774-2800 (12 holes)					

Previous Treatment _____ Prior Production _____

TREATMENT DATA: Pad Used Yes ☒ No ☐ Pad Type Westfoam 75% Quality
Treating Fluid Type: Oil ☐ Water ☐ Acid ☐ Misc ☐ Foam & Emulsion ☐
Treating Fluid Volume Gals 3,654 Fluid Description Westfoam 75% Quality

Total Prop Quantity 7,000 Lbs. Prop Type: Sand ~~XX~~ Beads ☐ Special ☐ None ☐
 Prop Mesh Sizes Types and Quantities 20/40 sand, 7,000 lbs.
 Hole Loaded With circulated with water Treat Via Tubing ☐ Casing ~~XX~~ Annul ☐ Tubing & Annul ☐
 Ball Sealers: -- Stages of --
 Types and Number of Pumps Used (1) GRB 1000
 Auxiliary Materials 1 gal I-13; 13 gals Adfoam; 10 gals X-rider; 1750 lbs EOL

Procedure Frac via casing with a 1260 gal pad followed by 1260 gals with 1#/gal 20/40; 546 gals with 2#/gal 20/40; well screened out; flow back; try pumping into it with water and Nitrogen; locked up again; shut down

[illegible]

Treating Pressure: Min.	1000	Max.	4000	Avg.	1600	Customer Representative	C. D. Moore
Inj. Rate on Treating Fluid	4.5	Rate on Flush	---			Western Representative	Jake Leyva
Avg. Inj. Rate	4.5	I.S.D.P.	---	Flush Density (lb/gal)	N ₂	Distribution	(9) JOHN H. HILL*
Final Shut-in Pressure	---	in	---	Minutes	---		17400 Dallas Pkwy
Operator's Maximum Pressure	4000						Dallas, Texas 75252

