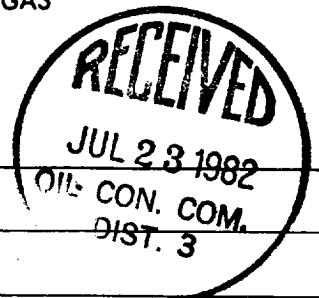


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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65



I. Operator
Union Texas Petroleum Corporation
Address
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
~~Change of Ownership to~~
~~Unicon Producing Company successor to~~
~~Capron Energy Corporation~~

If change of ownership give name and address of previous owner
Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEWSOM "B"	Well No. 25	Pool Name, including Formation BALLARD PICTURED CLIFFS	Kind of Lease State, Federal or Fee FEDERAL SF	Lease No. 078384
Location Unit Letter B ; 800 Feet From The NORTH Line and 1560 Feet From The EAST Line of Section 9 Township 26 NORTH Range 8 WEST , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	1800 First International Building Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	Unit B Sec. 9 Twp. 26N Rge. 8W	Is gas actually connected? YES When 01/02/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 07/19/80	Date Compl. Ready to Prod. 12/15/80	Total Depth 3000 MD	P.B.T.D. 2944					
Elevations (DF, RKB, RT, GR, etc.) 6800 GR	Name of Producing Formation PICTURED CLIFFS	Top Oil/Gas Pay 2774	Tubing Depth N/A					
Perforations 2774,76,78,80,82,84,86,88,90,94,98,2800			Depth Casing Shoe 2976					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10-3/4"	7 "	218	100 sx Class B					
6-1/4"	2-7/8"	2976	550 sx Class B					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)
Vice-President

(Title)
6/10/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982
Original Signed by Jeff Edmister
BY

TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.