UNITED STATES

CONDITIONS OF APPROVAL, IF ANY:	MAY 05 1981
(This space for Federal or State off	AGUÉPIEU FOR RECORI
18. Liberary certify that the foregoing is true and correct Exploration/D SIGNED WHAT Superintenden	evelopment t DATE April 30, 1981
Subsurface Safety Valve: Manu. and Type	
2. Maximum Treating Pressure 2900 PSI, Minimum Average Treating Pressure 2700 PSI, ISDP 19 1800 PSI in 15 minutes. Job completed at 8	000 PSI. Final Shut-In Pressure
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen Frac'd the Pictured Cliffs perforations (28 70% Quality Westfoam, 2% KCL water, 40,000# trogen. 	lirectionally drilled, give subsurface locations and it to this work.)* 326' - 2858') with 12,516 gallons
FEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	OIL CON. COM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6886 GR
300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1830' FSL & 830' FEL (NW SE) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4 T26N R8W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al 3. ADDRESS OF OPERATOR Suite 020, Kysar Building	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other	N/A 8. FARM OR LEASE NAME News om "A"
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF - 078430 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME
	5. LEASE

MMOCO

BY FARMINGTON DISTRICT