

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al							
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1830' FSL & 830' FEL (NW SE) At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED JUN 10 1981			
15. DATE SPUDDED 4/1/81				16. DATE T.D. REACHED 4/6/81			
17. DATE COMPL. (Ready to prod.) 5/7/81				18. ELEVATIONS (DF, ESB, RT, GR, ETC.) 6886' GR			
19. ELEV. CASINGHEAD 6888' GR				20. TOTAL DEPTH, MD & TVD 3180' MD			
21. PLUG, BACK T.D., MD & TVD 3137' MD				22. IF MULTIPLE COMPL. HOW MANY* Single			
23. INTERVALS DRILLED BY 3180'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2826' - 2858' Pictured Cliffs			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation and CCL			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	198'	12 1/4"	200 sx. Class B	-0-
2 7/8"	6.40#	3167'	7 7/8"	925 sx. 50/50 Poz	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 2826, 28, 30, 32, 34, 36, 38, 40, 42, 46, 54, 58. Total 12 holes with Ceramic Strip		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2826' - 2858' AMOUNT AND KIND OF MATERIAL USED 1050 gals. 15% HCL Acid 12,516 gals. 70% Quality Foam 40,000# 10/20 Sand 401,500 SCF Nitrogen	
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33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 5/7/81	HOURS TESTED 3 hrs.	CHOKE SIZE .75	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF/D 335	WATER—BBL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS.	CASING PRESSURE 16	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 336	WATER—BBL. →	OIL GRAVITY-API (CORR.) →	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY A.R. Kendrick	
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Drilling/Production Manager DATE JUN 9 1981
FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY [Signature]

ACCEPTED FOR RECORD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
OJO Alamo	1690'		Water			
Kirtland	1981		Water			
Fruitland	2595'		Water			
Pictured Cliffs	2796'		Gas			