

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Form 01-1-8
Reg.

RECEIVED
MAR 19 1986
OIL CON. DIV.
DIST. 3

I.

Operator UNION TEXAS PETROLEUM	
Address 375 US Hwy 64, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
Change from Ballard PC Pool to S Blanco PC Pool R-7046	

If change of ownership (give name
and address of previous owner)

II. DESCRIPTION OF WELL AND LEASE

Lease Name Newsom "A"	Well No. 24	Pool Name, including Formation S Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee FED - SF	Lease No. 07843
Location				
Unit Letter I	1830	Feet From The South	Line and 830	Feet From The East
Line of Section 4	Township 26 North	Range 8 West	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	P.O. Box 26400, Albuquerque, New Mexico 87125	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 4
	Twp. 26N	Rge. 8W
	Is gas actually connected?	When
	YES	6/24/81

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED _____
BY _____
TITLE _____
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4/1/81	Date Compl. Ready to Prod. 5/7/81	Total Depth 3180'			P.B.T.D. 3137'				
Elevations (DF, RKB, RT, GR, etc.) 6886' GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2826'			Tubing Depth 3166'				
Perforations 2825, 28,30,32,34,36,38,40,42,46,54,58						Depth Casing Shoe 3150'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8-5/8"		198'		200 CL. B				
7 7/8"	2-7/8"		3167'		925 50-50 poz				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size