

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Supron Energy Corp. c/o John H. Hill, et al.

3. ADDRESS OF OPERATOR Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1420' FSL & 1030' FEL (NE SE)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

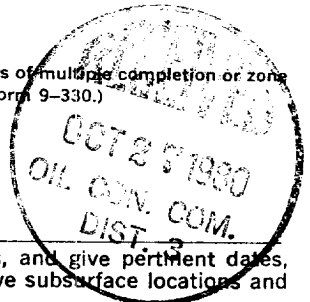
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RECEIVED

OCT 22 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-330.



5. LEASE

SF - 078432

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Hodges

9. WELL NO.

#17

10. FIELD OR WILDCAT NAME

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21 T26N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6521' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Total depth 6 1/4" hole, drilled-2400'.
2. Ran 89 joints (2383') of Used 2 7/8", 6.5# EUE casing.
3. Set and cemented at 2383'.
4. Cemented with 400 sacks Ideal Class B, 50/50 Pozmix, 6% gel, 1/2 cu/ft. Perlite. Tailed in with 150 sacks, Ideal Class B cement.
5. Bump Omega Latch-down type plug with 3000 PSI, 12:50 A.M., 7/19/80. Circulated 20 bbls. cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herman V. Wallis TITLE Exploration and Development Superintendent DATE OCT 16 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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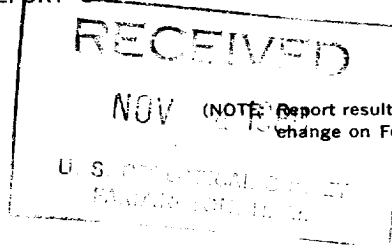
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SUBSEQUENT REPORT OF:

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6521' GR

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1. Logged well, ran Gamma Ray and Neutron logs.
2. Perforated Pictured Cliffs 2262, 63, 64, 65, 66, 67, 68, 82, 84, 86, 88, 94, 96, 98. Total 14 holes.
3. Acidize with 250 gallons 15% HCL Spearhead acid.
4. 70 quality Foam Frac, 1# sand for 38 barrels and 2# for 144 barrels.
5. Frac with 35,000# 10/20 sand, 8156 gallons 1% KCL water and 238,500 cu.ft. Nitrogen.
6. Maximum pressure 2400#, 15 minute shut-in pressure 1450#. Job complete 10:00 A.M., 8/14/80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas J. Wallis TITLE Exploration and Development Superintendent DATE OCT 30 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: