

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF - 078432			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A			
2. NAME OF OPERATOR Supron Energy Corporation c/o John H. Hill, et al.				7. UNIT AGREEMENT NAME N/A			
3. ADDRESS OF OPERATOR Kysar Building, Suite 020 300 W. Arrington, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Hodges			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1420' FSL & 1030 FEL (NE SE) At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. #17			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs			
15. DATE SPUDDED 7/5/80 16. DATE T.D. REACHED 7/19/80 17. DATE COMPL. (Ready to prod.) 9/24/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6521' GR 19. ELEV. CASINGHEAD 6523'				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21 T26N R8W N.M.P.M.			
20. TOTAL DEPTH, MD & TVD 2400' 21. PLUG BACK T.D., MD & TVD 2353' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 2400' ROTARY TOOLS CABLE TOOLS				12. COUNTY OR PARISH San Juan			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Ballard Pictured Cliffs 2262 - 2298 (MD)				13. STATE New Mexico			
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and Neutron				25. WAS DIRECTIONAL SURVEY MADE No			
28. CASING RECORD (Report all strings set in well)				27. WAS WELL CORED No			
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
7"	26# ST&C	223'	10 3/4"	100 sx Cl.B- circulated		-0-	
2 7/8"	6.5# EUE	2383'	6 1/4"	400 sx Cl.B, 50/50 Pozmix, 150 sx Cl.B- circulated		-0-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		
31. PERFORATION RECORD (Interval, size and number) 14 Perforations - .43 inch ceramic 2262 - 63 - 64 - 65 - 66 - 67 - 68 - 82 - 84 - 86 - 88 - 94 - 96 - 98.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				2262 - 2298		70 Quality Foam 35,000# 10/20 Sand 8156 gallons 1% KCL Water 238,500 Cu.Ft. Nitrogen	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/24/80	3	.75	→		1375		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
104	628	→		1433			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY A.R. Kendrick	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>John H. Hill</u>				TITLE <u>Exploration/Producing Manager</u>		DATE <u>11-13-80</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
OUO Alamo	898		Water Sand			
Kirtland	1600		Shale			
Fruitland	2015		Sand, Shale and Coal			
Pictured Cliffs	2230					