## OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

## Р. О. НОХ 2088

REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA	15

OPERATOR GAS	AA AUTHORIZATION TO TRANSP	YD YORT OIL AND NATUI	RAL GAS		
PRODUCTION OFFICE					
Supron Energy Corpora	tion c/o John H. Hill	et al,			
Kysar Building, Suite C	020, 300 W. Arrington; Fa		87401		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please	explain)		
Recompletion	Oil Dry Gai	•			
Change in Ownership	Casinghead Gas Conden	sale			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Hame, Including Fo	ormation	Kind of Lease		Leane No.
Hodges	17 Ballard Pictur		State, Federal	orFoo Federal	SF-078432
Location Unit Letter I : 142	20 Feet From The South Line	• and 1030	Feet From T	he <u>East</u>	
Line of Section 21 Tow	wiship 26 North Range	8 West , NMPM,	Sa	n Juan	County
DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GA	S   Address (Give address t	o which approv	ed copy of this form is t	o be sent)
Name of Authorized Transporter of Cas Gas Company of New Mex	KŤCO	Address (Give address of Attention: Mr			°75276′
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte			
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,				
Designate Type of Completio	on - (X)   Oil Well   Gas Well   XX	XX   Workover	Deepen	Plug Back   Same Res	stv. Diff, Restv.
Date Spudded	Daie Compl. Ready to Prod.	Total Depth	<del>-</del>	P.B.T.D.	
7/5/80	9/24/80 Name of Producing Formation	2400 Top Oil/Gas Pay		2353. Tubing Depth	
Elevations (D) 3, RT, GR, etc.)  6521 GR	Pictured Cliffs	2230			
Perforations	,			Depth Casing Shoe	
2262, 63, 64, 65, 66,	67, 68, 82, 84, 86, 88, 9	94, 96, 98	D		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEMENT	
10 3/4"	7"	223.7		1.00 Sacks	
6 1/4"	2 7/8"	2383	<del></del>	550 Sacks	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	fter recovery of total volu pth or be for full 24 hours	)		exceed top allow
Date First New Oil Hun To Tanks	Date of Tret	Producing Mathod (Flow	, pump, gas lift	(, etc.)	
Length of Tost	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	OII-Bbis.	Water - Bbis.		GON-MOF NON	2 h 1 1 1
		J			IST I
Actual Prod. Tout-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Conden	ani wan
1375 . Testing Method (pitot, back pri)	3 hrs. Tubing Pressure (shut-in)	Cosing Pressure (Shut-	-in)	Choke Sixe 3/4"	
Back Pressure	625	01.0	ONSERVAT	ION DIVISION .	
CERTIFICATE OF COMPLIANC	JE.	if			
I hereby certify that the rules and r Division have been complied with above is true and complete to the	and that the information given	Origina Origina	Original Signed by CHARLES GHOLSON		
where is the and complete in the		TITLE DEPUTY	OIL & GAS I	NSPECTOR, DIST. #2	
on behalf of and agent for Exploration and Producin	g Manager	If this is a required, this form none tests taken on the	nest for allow the second of t	compliance with RUL vable for a newly drill nied by a tabulation odenov with RULE it at he filled out complitie.	led or deepend of the deviction 1.
(7)	agin in the case of the control of the control of the case of the	Fill out only	Continue 1 II	i. III. and VI for the on or other such chan	nger of owner ge of condition
(1) a	4+1	H The state of the state of			and to multiple

Separate Forms C-104 must be filed for such pool in multiply completed wells.