

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

17-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1-T26N-R8W

N.M.P.M.

12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

c/o Walsh Engr. & Prod. Corp.

P. O. Box 254 Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 2390'FNL, 1270'FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

RECEIVED
MAR 24 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

15. DATE SPUDDED

2/1/81

16. DATE T.D. REACHED

2/11/81

17. DATE COMPL. (Ready to prod.)

3/9/81

18. ELEVATIONS (DF, REB, ET, GR, ETC.)*

6210'KB, 6209'DF

19. ELEV. CASINGHEAD

6197'GL

20. TOTAL DEPTH, MD & TVD

6808'

21. PLUG, BACK T.D., MD & TVD

6783'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6612' to 6699' Dakota

25. WAS DIRECTIONAL

SURVEY MADE

NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN

ISF, CNL_FDC

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	307'	12-1/4"	250 sacks	NONE
4-1/2"	10.50&11.60	6808'	7-7/8"	1400 sacks	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-3/8"	6663'	

31. PERFORATION RECORD (Interval, size and number)

6612-6616' 6654-6662'

6670-6675' 6678-6682'

6687-6689' 6692'-6699'

6714-6717' 1 shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

6612'-6717'

AMOUNT AND KIND OF MATERIAL USED

80,000 gallons water

80,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
W.O. Pipeline	Flowing	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/9/81	3 hrs.	Pitot Tube					

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
875 psig	1275 psig			QAOF 4348		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENIED

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

FOR: LIVELY EXPLORATION COMPANY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

ORIGINAL SIGNED BY

President, Walsh Engr. &

SIGNED

EWELL N. WALSH

TITLE

Production Corp.

DATE

MAR 26 1981
3/23/81

Ewell N. Walsh, P.E.

FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

RB

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1425'	1425'
				Kirtland	1560'	1560'
				Fruitland	2117'	2117'
				Pictured Cliffs	2225'	2225'
				Lewis	2390'	2390'
				Chacra	3066'	3066'
				Cliff House	3768'	3768'
				Menefee	3855'	3855'
				Point Lookout	4477'	4477'
				Mancoos	4685'	4685'
				Gallup	5635'	5635'
				Greenhorn	6435'	6435'
				Graneros	6505'	6505'
				Dakota	6587'	6587'