submitted	in li	eu of F	orm	3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells	
Outland Hoteless and Reports on Wells	Contract of the second
1. Type of Well Gas 6.	Lease Number SF-078622 If Indian, All. or Tribe Name
Gas Name of Operator Lively Exploration 1. Type of Well GONO DIV. 7.	Unit Agreement Name
Lively Exploration 8.	Well Name & Number
3 Address & Phone No. of Operator	Lively #17E
c/o Hicks Oil & Gas,P. O. Drawer 3307 Farmington, NM 87499 505-327-4902 9.	API Well No. 30-045-24455
4. Location of Well, Footage, Sec., T, R, M 2390' FNL and 1270' FEL Sec. 1, T-26-N, R-8-W, NMPM	Field and Pool Basin Dakota
j ∤ 11.	County & State San Juan, NM
Notice of IntentX_AbandonmentChange of Plans Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Other Conversion to Injection Other	9,
14. I hereby certify that the foregoing is true and correct.	
Signed Title Agent Di	ate <u>4-27-99</u>
This space for Federal or State Office use) APPROVED BY Title	Date
CONDITION OF APPROVAL if any	CEPTED FOR RECORD

APR 25 999

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Lively Exploration Company
Lively #17E
2390' FNL and 1270' FEL Sec. 1, T-26-N, R-8-W
San Juan County, NM
SF-078622

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 6562', spot 12 sxs Class B cement above retainer to isolate Dakota perforations and cover top.

Plug #2 with 13 sxs Class B cement inside casing from 5704' to 5535' to cover Gallup top.

Plug #3 with 12 sxs Class B cement inside casing from 3863' to 3700' to cover Mesaverde top.

Plug #4 with 27 sxs Class B cement inside casing from 2276' to 1917' to cover Pictured Cliffs and Fruitland tops.

Plug #5 with 25 sxs Class B cement inside casing from 1659' to 1325' to cover Kirtland and Ojo Alamo tops.

Plug #6 with 44 sxs Class B cement inside casing from 414' to surface, circulate 1 bbl good cement out casing valve.

Plugging Summary:

Notified BLM on 3/29/99

- 3-29-99 Road rig and equipment to location, spot. Wellhead not square, re-spot rig. RU rig and equipment. Slight blow on casing and no blow on tubing. ND wellhead and NU BOP, test. TOH and tally 209 joints 2-3/8" 4.7# tubing, total 6651'. TIH with 4-1/2" Downhole retainer and set at 6568'. Attempt to set retainer, will not set. TOH with retainer still on tubing. Shut in well and SDFD.
- 3-30-99 Safety Meeting. Service equipment while waiting on wireline truck. RU A-Plus wireline and set 4-1/2" PlugWell retainer at 6562'. TIH with tubing and tag retainer. Load casing with 105 bbls water and circulate clean. Pressure test 4-1/2" to 500#, held OK. Plug #1 with retainer at 6562', spot 12 sxs Class B cement above retainer to isolate Dakota perforations and cover top. TOH to 5704'. Plug #2 with 13 sxs Class B cement inside casing from 5704' to 5535' to cover Gallup top. TOH to 3863'. Plug #3 with 12 sxs Class B cement inside casing from 3863' to 3700' to cover Mesaverde top. TOH to 2276'. Plug #4 with 27 sxs Class B cement inside casing from 2276' to 1917' to cover Pictured Cliffs and Fruitland tops. TOH to 1659'. Plug #5 with 25 sxs Class B cement inside casing from 1659' to 1325' to cover Kirtland and Ojo Alamo tops. TOH to 414'. Load casing and establish circulation out casing with 5 bbls water. Plug #6 with 44 sxs Class B cement inside casing from 414' to surface, circulate 1 bbl good cement out casing valve. TOH and LD tubing. Shut in well and WOC. Partially RD. SDFD.
- 3-31-99 Safety Meeting. ND BOP and dig out wellhead. Cut off wellhead and found cement down 20' in 4-1/2"casing and 15' in 8-5/8" annulus. Mix 24 sxs Class B cement, fill casing and annulus, and then install P&A marker. SDFD.

 K. Schneider, BLM representative was on location.
 - J. Hicks, Lively Representative was on location.
- 4-1-99 Safety Meeting. RD rig and cut off anchors. Move off location.