

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 080511 078622
2. NAME OF OPERATOR LIVELY EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o Walsh Engineering & Production Corp. P. O. Box 254, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 310'FSL, 2390'FWL		8. FARM OR LEASE NAME Lively
14. PERMIT NO.		9. WELL NO. 19-E
15. ELEVATIONS (Show whether OF, RT, GK, etc.) 6325'GL		10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-T26N-R8W N.M.P.M.		12. COUNTY OR PARISH San Juan
13. STATE N.M.		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7/11/81 T.D. 6886'. Ran 171 joints 4-1/2", 10.50 J-55 casing (6874.52') set at 6886' with:

First Stage: 800 sacks 50-50 Pozmix with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Calculated top of cement 5081'.

Stage II: 700 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack followed by 50 sacks Class "B" Neat Cement. Calculated top of cement 2647'.

Stage III: 550 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack, followed by 50 sacks Class "B" Neat Cement. Cement circulated to surface.

FOR: LIVELY EXPLORATION COMPANY

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY President, Walsh Engineering
SIGNED EWEEL N. WALSH TITLE & Production Corp. DATE 8/11/81
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 12 1981

NMOCC

FARMINGTON DISTRICT
BY Dean Elliott