

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF - 078430	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Nickson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1780' FNL & 990' FEL (SE NE) At top prod. interval reported below At total depth		9. WELL NO. 9-E	
14. PERMIT NO. U. S. GEOLOGICAL SURVEY DATE ISSUED FARMINGTON, N. M.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 11/26/80		11. SEC., T., R., & S., OR BLOCK AND SURVEY OR AREA Sec. 14 T26N R8W	
16. DATE T.D. REACHED 12/14/80		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 4/25/81		13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6312' GR		19. ELEV. CASINGHEAD 6314' GR	
20. TOTAL DEPTH, MD & TVD 7017' MD		21. PLUG, BACK T.D., MD & TVD 6935' MD	
22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY ROTARY TOOLS 7017'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6638 - 6788 Basin Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, CCL		27. WAS WELL CORED No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	343'	12 3/4"	250 sx. Class B	
4 1/2"	10.50#	7017'	7 7/8"	1496sx. 50/50 Poz(3 stages)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	6631'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6638, 40, 42, 50, 68, 70, 88, 90, 92, 94, 6732, 40, 42, 50, 52, 58, 60, 62, 66, 76, 78, 84, 88.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
23 holes - .34 Tolson Gun				6638 - 6788	1500 gal. 15% HCL Acid
					125958 gal Mini Max III-40
					192000# 20/40 Sand
					48000# 10/20 Sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 4-25-81	HOURS TESTED 3 hrs.	CHOKE SIZE .75	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1627	GAS—MCF/D 1627	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 126	CASING PRESSURE 752	CALCULATED 24-HOUR RATE →	OIL—BBL. 1785	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY A.R. Kendrick	

35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED	TITLE		DATE
	Drilling/Prod. Manager		JUN 16 1981 5/19/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT
BY RB

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1128		Water			
Kirtland	1340		Water			
Fuirtland	1895		Water			
Pictured Cliffs	2172		Shale			
Chacra	3045		Water			
Cliffhouse	3710		Gas			
Menefee	3818		Shale and Sand			
Point Lookout	4426		Gas			
Gallup	5652		Shale			
Greenhorn	6412		Shale and Sand			
Graneros	6465		Shale and Sand			
Dakota	6510		Gas			