Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexico



•	HEQ						AUTHORIA		1910	. 3		
Operator		10 Ins	1110	רטו	TI OIL	AND NA	TURALGA	Neil A	PI No.			
ROBERT R. CLICK							30-045-24471					
Address		0000 100			242			<u> </u>				
SUITE 230 PECAN C	REEK,	8230 ME	ADC)W K	UAD,							
Reason(s) for Filing (Check proper box) New Well		Change in	Tran	xporte	roft		er (Please explo	un)				
Recompletion	Oii		•	Gas								
Change in Operator	Casinghe	ad Gas 🔲	, ,	densa	te 🗓							
change of operator give name												
L DESCRIPTION OF WELL	AND LE	TASE									• •	
Lease Name	71.15	Well No. Pool Name, Including					, .		of Lease			
NICKSON		9E BASIN DAE				ATOX		State,	ederal or Fee SF078430			
Location H	17	780			_ N(ודים ר	99	0 -	[EAST		
Unit Lener	_ :	00	_ Fee	t Fron	The NO	Lin	e and99	Fe	et From The	CASI	Line	
Section 14 Townsh	iv 26N	1	Ran	ge	8W	, N	мрм.	SAN JUAN	1		County	
II. DESIGNATION OF TRAI	יייפטרטיי	ED OF O	TT A	NT	MATTI	DAT CAS						
Name of Authorized Transporter of Oil	TOL UKI	or Conde			NATO	Address (Giv			copy of this form			
GIANT REFINING CO.						P. O. BOX 256, FARMINGTON, NM 87499-0256						
Name of Authorized Transporter of Casinghead Gas or Dry Gas AX EL PASO NATURAL GAS CO.									copy of this form			
If well produces oil or liquids,	Unit	Sec.	Tw	p.	Rge.	Is gas actuail		When		<u> 101477</u>	-4330	
rive location of tanks.	H	14		6N	8W							
this production is commingled with that	from any o	ther lease or	pooi,	give (commingi	ing order num	iber:					
V. COMPLETION DATA		Oil Wei		Gar	s Weil	New Well	Workover	Deepen	Plug Back Sa	me Resiv	Diff Res'v	
Designate Type of Completion	ı - (X)		•	, 	• 11011			Despuis	,		1	
Date Spudded	Date Cor	npi. Ready t	o Pro	d.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Heraudia (Dr., M.D., M., OM, Sau.)	Transcor A contents I Ossimuos					•	•					
Perforations									Depth Casing S	shoe		
		TURING	CA	STNI	C AND	CEMENITI	NG RECOR	<u> </u>	<u> </u>			
HOLE SIZE	C	ASING & T				CEMIEN	DEPTH SET		SA	CKS CEME	NT	
11000 3140		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
	•			<u></u>		ļ		<u> </u>				
/. TEST DATA AND REQUE	ST FOR	ALLOW	ABI	Æ		<u> </u>			<u> </u>			
OIL WELL (Test must be after					and must	be equal to or	r exceed top all	owable for thi	s depth or be for	full 24 hour	J.).	
Date First New Oil Run To Tank	Date of 7	Test.				Producing M	lethod (Flow, p	ump, gas lift, i	(C) (D)	U !	W J.	
Length of Test	Tubing P	Tessure				Casing Press	ure .		Checkize		1001	
Length of 1666	1 come :	1000110						•	N	<u>077 7</u>	1991	
Actual Prod. During Test	Oil - Bbl	s.			······	Water - Bbis	L.	<u> </u>	Gas- MCF			
									4.24%		•	
GAS WELL						ION- C	nsate/MMCF		Gravity of Cor	idensate	· ·	
Actual Prod. Test - MCF/D	Length o	X lest				Bois. Conde	HEALE WINICE		CIAVILY INC.	Production Sec	•	
Tesung Method (pitot, back pr.)	Tubing f	Pressure (Shu	n-in)		-	Casing Press	sure (Shut-in)		Choke Size			
						\ \						
VI. OPERATOR CERTIFIC					CE			VSERV	ATION D	IVISIC	N	
I hereby certify that the rules and reg Division have been compiled with an	niations of the	he Oil Conse	rvatio	DEL bove			0,200		OV 1 8 199			
is true and complete to the best of my	/ knowledge	and belief.		~~~		Date	o Annrois	*	O 1 T O 13	١ ,		
1/ 1/ - 2//						Dall	e Approve	_	\			
Klymeth E. Korly						By_	But Brief					
Signature KENNETH E. RODDY, A	CENT E	OR ROBE	יייקי	p	CLICK	11		SUPERV	ISOR DIST	RICT #	3	
Printed Name	GENT F.		Tit	ie		Title	3					
NOVEMBER 11, 1991		(505	5) (325-	-5866	11	·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.