Form 3160-5 (June 1990)

(This space for Federal or State office use)

Approved by \_\_\_\_\_\_\_ Conditions of approval, if any:

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. SF078430

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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well     Oil    Gas		
Uni		8. Well Name and No.
·		Nickson No. 9E
RC Resources 3. Address and Telephone No.		30 - 045 - 24471
SUITE 230, Pecan Creek, 8340 Meadow Rd., Dallas, TX 214 - 369-4848		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota
1780 ' FNL - 990' FEL, Section 14, T26N, R8W, NMPM		11. County or Parish, State
CUEOK APPROPRIATE POVA TO INDICATE MATURE OF MOTIOE PEROV		San Juan Co., New Mexic
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOF	RI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
<u></u>	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Temporary Abandonment	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state al	l pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled,
	al depths for all markers and zones pertinent to this work.)*	
RC Resources proposes to tempo	rary abandon the Dakota zone in this w	well according to the
following procedure. This well	bore will be retained in this state pe	ending favorable
economic conditions to recompl	ete in a shallow formation.	
1. MI & RU service rig.		The rate of the same of the
2. Kill well with water.		DIFFERENCE.
3. Unseat pump, pull and laydown rods and pump		Mark Mark Man
4. Nipple down wellhead, nipple up 6" 3000# BOPE. 5. POOH with 2 3/8" tubing.		APR 2 0 1000 111
6 RTH with tubing set RD	Sat PD at 6500! (./ )	ALK 2 9 1990
7 Fill casing with water	Programs togt to (00 mai few 15 win t	ON ASINO I
8 POOH with tubing	riessure test to 600 psi for 15 minute	s. Lu GUING MAN
9. ND BOPE, nipple up wellh	Set BP at 6588' (+/-) Pressure test to 600 psi for 15 minute	DUCK 3
ellbore schematic is attached fo		
	THIS APPROVAL EXPIRES MAY 01 1997	
14. I hereby certify that the foregoing is true and correct		
11011.	Title Agent for RC Resources	Date 4/22/96
Signed 17. C. Fulge	nue <u>resources</u>	Date/ / 7 * ~

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

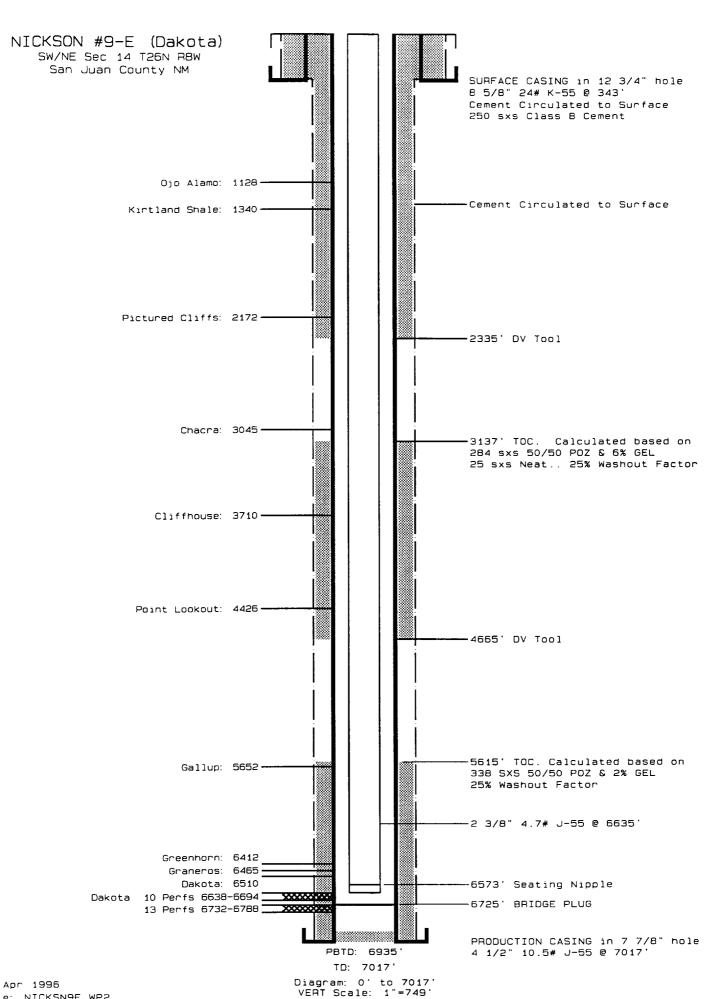
Title

\*See Instruction on Reverse Side

NMOCE



Date



19 Apr 1996 File: NICKSN9E.WP2