

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. **Type of Well**
Gas

2. **Name of Operator**
RC Resources

3. **Address & Phone No. of Operator**
Suite 230, Pecan Creek, 8340 Meadow Rd., Dallas, TX 214-369-4848

4. **Location of Well, Footage, Sec., T, R, M**
1780' FSL & 990' FEL, Sec. 14, T26N, R8W
N

5. **Lease Number**
SF-078430

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Nickson #9E

9. **API Well No.**
30-045-24471

10. **Field and Pool**
Basin Dakota

11. **County & State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

RC Resources, Inc., plugged and abandoned this well on January 2, 1998
per the attached Plug and Abandonment report.

RECEIVED
JAN 20 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Robert Fielder Title Agent Date 1/6/98

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title _____ Date JAN 15 1998

CONDITION OF APPROVAL, if any:

NMOCD

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

RC Resources

Nickson #9E

1780' FNL and 990' FEL Sec. 14, T-26-N, R-8-W,
San Juan County, NM
SF-078430

505-325-2627 January 3, 1998

Plug & Abandonment Report

Cementing Summary:

- Plug #1** with retainer at 6589', mix 25 sxs Class B cement and spot above CR to 6528' to isolate Dakota.
- Plug #2** with retainer at 5544', spot 15 sxs Class B cement inside casing above CR to 5392' to cover Gallup top.
- Plug #3** with 15 sxs Class B cement inside casing from 3789' to 3587' to cover Mesaverde top.
- Plug #4** with 35 sxs Class B cement inside casing from 2234' to 1774' to cover Pictured Cliffs top.
- Plug #5** with 28 sxs Class B cement inside casing from 1575' to 1202' to cover Kirtland and Ojo Alamo tops.
- Plug #6** with 15 sxs Class B cement from 423' to 273' inside casing to cover 8-5/8" casing shoe.
- Plug #7** with 8 sxs Class B cement inside casing from 60' to surface.

Plugging Summary:

Notified BLM on 12/29/97

- 12-29-97 Road rig to location; rig up rig. Open up well, no pressure. POH and LD 53 3/4" rods, 214 5/8" rods, 3 pony rods and pump. ND well. Dig out bradenhead. NU BOP. RU rig floor. POH and tally 3784' 2-3/8" tubing. Shut in well. SDFD.
- 12-30-97 Safety Meeting. Continue to POH with tubing; found bad joint at 4300'. Total 218 joints 2-3/8" tubing. Set 4-1/2" DHS CR at 6589'. Load casing and establish circulation. Pressure test tubing to 1000# and casing to 600#; both tested OK. Plug #1 with retainer at 6589', mix 25 sxs Class B cement and spot above CR to 6258' to isolate Dakota. POH. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 5592'. Set 4-1/2" DHS CR at 5544'. Attempt to establish rate into squeeze; below CR pressured up to 1000# and held OK. Then increased pressure to 1500# and then the pressure fell off and circulated out casing valve. Assume hole in tubing. POH and visually inspect 3700' of tubing. SI well, SDFD.
- 12-31-97 Safety Meeting. Continue to POH with tubing and look for hole, no hole found. RU to hydrotest tubing. RIH and PT tubing to 1000#, found split at 4700'. Pressure test tubing to 5592' to 1000#, LD only one bad joint. Tested tubing with bull plug and ball sealer. Reverse out ball sealer and circulate casing with 40 bbls water. Plug #2 with retainer at 5544', spot 15 sxs Class B cement inside casing above CR to 5392' to cover Gallup top. POH to 3784'. SI well. SDFD.
- 1-3-98 Safety Meeting. Open up well. Plug #3 with 15 sxs Class B cement inside casing from 3789' to 3587' to cover Mesaverde top. POH to 2234'. Plug #4 with 35 sxs Class B cement inside casing from 2234' to 1774' to cover Pictured Cliffs top. POH to 1575'. Plug #5 with 28 sxs Class B cement inside casing from 1575' to 1202' to cover Kirtland and Ojo Alamo tops. POH to 423'. Plug #6 with 15 sxs Class B cement from 423' to 273' inside casing to cover 8-5/8" casing shoe. POH to 60'. Plug #7 with 8 sxs Class B cement inside casing from 60' to surface. POH and LD tubing. RD rig and equipment. Weld on P&A marker. Move off location. M. Deaton, BLM was on location.