

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

I. Operator
Supron Energy Corp. c/o John H. Hill, et al.
Address Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Nickson Well No. 18 Pool Name, Including Formation Ballard Pictured Cliffs Kind of Lease State, Federal or Fee Federal Lease No. SF-078431
Location
Unit Letter 0 : 790 Feet From The South Line and 1590 Feet From The East
Line of Section 14 Township 26 North Range 8 West , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico 1st. International Building-Dallas, Texas 75270
Attention: Mr. R.J. McCrary
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well (X) Gas Well (X)
Date Spudded 10/5/80 Date Compl. Ready to Prod. 12/15/80 Total Depth 2350' P.B.T.D. 2320'
Elevations (D/H R, RT, GR, etc.) 6350' GR Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay Tubing Depth N/A
Perforations 2122, 26, 28, 34, 38, 54, 56, 58, 66, 68, 70, 84, 86, 88. Depth Casing Shoe 2350
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
10 3/4" 7" - 23# 218' 150 sx. Class B-2%CaCl
6 1/4" 2 7/8" - 6.4# 2345' 450 sx. Class B-6% Gel

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MMCF

GAS WELL
Actual Prod. Test-MMCF/D 358 Length of Test 3 hrs Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) Casing Pressure (Shut-in) 492 Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
for John H. Hill, et al on behalf of and agent for Supron Energy Corp. Exploration and Producing Manager.
OIL CONSERVATION DIVISION
JAN 28 1981
APPROVED Original Signed by FRANK T. CHAVEZ
BY SUPERVISOR DISTRICT #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiply completed wells.