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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

F0	rm C-104
Re	vised 1-1-89
Se	e Instructions
nt	Bottom of Page

Operator	10 TRANSP	'ORT C	ABLE AND AUTHORIZA DIL AND NATURAL GAS	ATION
1.		<u> </u>	MENTO HATONAL GAS	Well API No.
Merit Energy Company				30-045-24472
	Drive, Suite #500	D 1	1	
Reason(s) for Filing (Check proper box	s)	Dal	las, Texas 75251  Other (Please explain)	
New Well	Change in Transpo	orter of:		
Recompletion  Change in Operator	Oil Dry Gai			
Change of operator give name	Casinghead Gas Conden			
and address of previous operator Sout	hern Union Explorat	tion (	Company 324 Hwy US64	4, NBU3001 Farmington, NM 8
II. DESCRIPTION OF WELL	L AND LEASE			
Lease Name Nickson	Well No. Pool Na 18 Ba	ame, includ	ding Formation Pictured Cliffs	Kind of Lease No. State, Federal for Fee SF078431
Location	Da		rictured Cliffs	State Federal or Fee SF078431
Unit LetterO	: 790 Feet Em	om The	South Line and1590	East
	100110		-	Line
Section 14 Townsh	hip 26 North Range	8	West , NMPM, San	Juan County
II. DESIGNATION OF TRAI	NSPORTER OF OIL AND	) NATU	IRAL GAS	
Name of Authorized Transporter of Oil	or Condensate		Address (Give address to which a	pproved copy of this form is to be sent);
lame of Authorized Transporter of Casir	nghead Gas or Dry G	Ine feest		
Gas Company of New Mer		Jas (XX)	Post Office Post 10	pproved copy of this form is to be sent)
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp.	Rge.	is gas actually connected?	99 Bloomfield, NM 87413
this production is commingled with that	I from any other lesses as a set of	L		
COMPLETION DATA	. Holli any other lease or pool, give	commingi	ing order number:	
Designate Type of Completion	Oil Well Gar	s Weil	New Well   Workover   De	eepen   Plug Back   Same Res'v   Diff Res'v
ate Spudded			l i i	Ting Back Same Res V Dill Res V
opasse	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing D. d
rforations				Tubing Depth
TOTALIONS				Depth Casing Shoe
	77.19.01.0			
11015 6:5-	THRING CASING	3 AND /	CEMENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	3 AND (	CEMENTING RECORD	CACKO OFFICAL
HOLE SIZE	CASING & TUBING SIZE	3 AND (	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	S AND (		SACKS CEMENT
	CASING & TUBING SIZE	S AND (		SACKS CEMENT
TEST DATA AND REQUES	CASING & TUBING SIZE	E	DEPTH SET	
TEST DATA AND REQUES L WELL (Test must be after re	CASING & TUBING SIZE TFOR ALLOWABLE Ecovery of total volume of load oil as	and must be	DEPTH SET  e equal to or exceed top allowable j	for this depth or be for full 24 hows.)
TEST DATA AND REQUES L WELL (Test must be after re	CASING & TUBING SIZE	and must be	DEPTH SET	for this depth or be for full 24 hows.)
TEST DATA AND REQUES L WELL (Test must be after re e First New Oil Run To Tank	CASING & TUBING SIZE TFOR ALLOWABLE Ecovery of total volume of load oil as	and must be	DEPTH SET  e equal to or exceed top allowable j	for this depth or be for full 24 hours,)
TEST DATA AND REQUES L WELL (Test must be after re e First New Oil Run To Tank gth of Test	CASING & TUBING SIZE  TFOR ALLOWABLE  ecovery of total volume of load oil as  Date of Test  Tubing Pressure	and must be	DEPTH SET  e equal to or exceed top allowable producing Method (Flow, purip, gas	for this depth or be for full 24 hows.
TEST DATA AND REQUES L WELL (Test must be after re e First New Oil Run To Tank gth of Test	T FOR ALLOWABLE ecovery of total volume of load oil at Date of Test	and must be	DEPTH SET  e equal to or exceed top allowable producing Method (Flow, pump, gas	for this depth or be for full 24 hours.  Cipit, etc. 10  Cipita Size  APRI 2 1993  Gas-MCF
TEST DATA AND REQUES L WELL (Test must be after re e First New Oil Run To Tank gth of Test ual Prod. During Test	CASING & TUBING SIZE  TFOR ALLOWABLE  ecovery of total volume of load oil as  Date of Test  Tubing Pressure	and must be	DEPTH SET  e equal to or exceed top allowable producing Method (Flow, purip, gas	Cor this depth or be for full 24 hows.)  Clift, etc.  Clift, etc.  Clift, etc.  Clift 2 1993  Gas-MCF  CIL CON. DIV
TEST DATA AND REQUES L WELL (Test must be after re e First New Oil Run To Tank gth of Test 121 Prod. During Test AS WELL	CASING & TUBING SIZE  TO FOR ALLOWABLE  accovery of total volume of load oil and lo	and must be	DEPTH SET  e equal to or exceed top allowable producing Method (Flow, purip, gas  Casing Pressure  Water - Bbls.	For this depth or be for full 24 hows, I will, etc. The full 24 hows, I will be for fu
TEST DATA AND REQUES L WELL (Test must be after re e First New Oil Run To Tank  gth of Test  ual Prod. During Test  AS WELL  ual Prod. Test - MCF/D	CASING & TUBING SIZE  TO FOR ALLOWABLE  ecovery of total volume of load oil at  Date of Test  Tubing Pressure  Oil - Bbls.	and must be	DEPTH SET  e equal to or exceed top allowable producing Method (Flow, purip, gas	Cor this depth or be for full 24 hows.)  Clift, etc.  Clift, etc.  Clift, etc.  Clift 2 1993  Gas-MCF  CIL CON. DIV
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TEST DATA AND REQUES L WELL (Test must be after re e First New Oil Run To Tank  gth of Test  ual Prod. During Test  AS WELL  ual Prod. Test - MCF/D  ng Method (pitot, back pr.)	CASING & TUBING SIZE  TFOR ALLOWABLE  recovery of total volume of load oil at  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)	and must be	DEPTH SET  The equal to or exceed top allowable perioducing Method (Flow, purip, gassing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	Gor this depth or be for full 24 hows.)  Gift, etc.  GAPRI 2 1993  Gas-MCF  OIL CON. DIV  DIST. 3
TEST DATA AND REQUES L WELL (Test must be after re e First New Oil Run To Tank  gth of Test  Lal Prod. During Test  LS WELL  Lal Prod. Test - MCF/D  Ing Method (pitot, back pr.)  OPERATOR CERTIFICA	CASING & TUBING SIZE  TO FOR ALLOWABLE  accovery of total volume of load oil and lo	and must be	DEPTH SET  The equal to or exceed top allowable of Producing Method (Flow, purip., gaster)  Casing Pressure  Water - Bbls.  This. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size  Choke Size
TEST DATA AND REQUES L WELL (Test must be after re e First New Oil Run To Tank  gth of Test  Lal Prod. During Test  LS WELL  Lal Prod. Test - MCF/D  Ing Method (pitot, back pr.)  OPERATOR CERTIFICA  hereby certify that the rules and regulati ivision have been complied with and the	CASING & TUBING SIZE  TO FOR ALLOWABLE  acovery of total volume of load oil and loa	and must be	DEPTH SET  The equal to or exceed top allowable of Producing Method (Flow, purip., gaster)  Casing Pressure  Water - Bbls.  This. Condensate/MMCF  Casing Pressure (Shut-in)	Gor this depth or be for full 24 hows.)  Gift, etc.  GAPRI 2 1993  Gas-MCF  OIL CON. DIV  DIST. 3
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TEST DATA AND REQUES L WELL (Test must be after re e First New Oil Run To Tank  gth of Test  ual Prod. During Test  AS WELL  ual Prod. Test - MCF/D  ng Method (pitot, back pr.)  OPERATOR CERTIFICA hereby certify that the rules and regulativision have been complied with and that true and complete to the best of my known and complete to the com	CASING & TUBING SIZE  TO FOR ALLOWABLE  Ecovery of total volume of load oil and Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE ions of the Oil Conservation at the information given above owledge and belief.	and must be	DEPTH SET  De equal to or exceed top allowable producing Method (Flow, purip, gassing Pressure  Water - Bbls.  Dibls. Condensate/MMCF  asing Pressure (Shut-in)  OIL CONSEF  Date Approved  By	Gravity of Condensate  Choke Size
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.