

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Supron Energy Corp. % John H. Hill, et al.

3. ADDRESS OF OPERATOR Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL & ¹⁵⁷⁰1750' FEL (NW SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF -078432

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Hodges

9. WELL NO.
15-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27 T26N R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

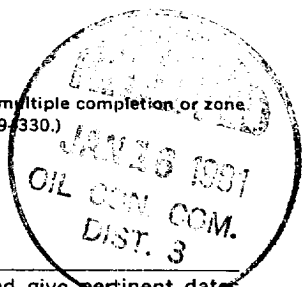
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6951' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

RECEIVED
JAN 15 1981
GEOLOGICAL SURVEY
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 12 1/4" hole at 10:30 A.M., 1/9/81. Drilled to 309'. Cement circulated.
2. Ran 1 joint (40.8') of new 8 5/8", 23#, K-55, R-3, ST&C casing, 6 joints (263.5') of new 8 5/8", 17#, X-42, R-3 ST&C casing.
3. Set and cemented at 309'KB.
4. Cemented with 275 sacks Class "B" cement, 3% Calcium Chloride, 1/4# Flo-cele per sack.
5. Plug down at 4:30 P.M., 1/10/81.
6. Circulation good throughtout job. Circulated 10 barrels good cement.
7. Test water shut-off at 600#, with 10" 900 Series Gardner-Denver Preventer.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
 SIGNED Lorman V. Wallis TITLE Exploration/Development Superintendent DATE January 14, 1981

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL IF ANY:

JAN 15 1981

NMOCC

FARMINGTON DISTRICT
 BY BW