

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

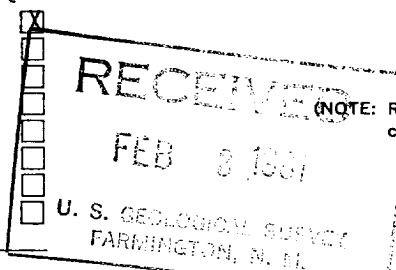
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Supron Energy Corp. % John H. Hill, et al
3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL & 1570' FEL (NW SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

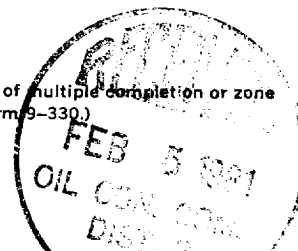
REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF - 078432
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Hodges
9. WELL NO.
15-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27 T26N R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6951' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Total Depth, 7 7/8" hole, drilled to 7507'.
2. Ran 226 joints (7504.52') of new 5 1/2", 17#, K-55, R-3 LT&C casing.
3. Set and cemented at 7504.52'.
4. B.J. Hughes cemented in three stages. Hopper Specialty (B&W) stage tools set at 4998' and 2500'.
First Stage: 438 sx. 50/50 Poz, 2% Gel, 2% Calcium Chloride, .06% D-19.
Second Stage: 284 sx. 50/50 Poz, 6% Gel. Tailed in with 50 sx. Neat.
Third Stage: 634 sx. 50/50 Poz, 6% Gel, 1/2 Cu.Ft. Perlite per sack. Tailed in with 140 sx. 50/50 Poz, 2% Gel, 2% Calcium Chloride. Circulation good throughout job. Circulated 10 barrels cement.
5. Test water shut-off at 1200#, with 10" 900 Series Shaffer Blow-out Preventer. Job complete at 2:30 A.M., 2/1/81.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Norman V. Collins TITLE Exploration/Development Superintendent DATE February 2, 1981

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY FEB 04 1981 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BY FARMINGTON DISTRICT

NMCCC