

OIL CONSERVATION DIVISION

P. O. BOX 2007

SANTA FE, NEW MEXICO 87501

REVISED 10-1-75

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

EXPLORATION	
DEVELOPMENT	
PRODUCTION	
LAND OFFICE	
TRANSPORTATION	
OPERATION	
REGISTRATION OFFICE	

Southern Expl. Co.

Address Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Name Change

If change of ownership give name
and address of previous owner

Supron

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Hodges	15-E	Ballard Pictured Cliffs	State, Federal or Fee Federal	SF-07843
Location				
Unit Letter	J	1850 Feet From The	South	Line and 1570 Feet From The
Line of Section	27	Township	26 North	Range 8 West
				NMPM, San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico		1st International Bldg., Dallas, TX. Mr. McCra
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Age.
		Is gas actually connected?
		NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Some Rest.	Diff. Rest.
		(X)	(X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1/9/81	3/29/81	7507'	7462'					
Elevations (D) X, RT, CR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6951' GR	Pictured Cliffs	2694	2695					
Perforations			Depth Casing Shoe					
2689, 91, 93, 97 - 2700, 16, 48, 51, 53, 56, 58, 60, 62.			7504'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2"	8 5/8"	309'	275 sx. Class B					
7 7/8"	5 1/2"	7504	1445 sx. 50/50Poz (3 sta)					
	1 1/2"	2695						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/GMCF	Gravity of Condensate
927	3 hrs.	---	
Testing Method (pump, back pr)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
Back Pressure	465	328	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al

on behalf of Supron Energy Corp.
Drilling & Production Manager

OIL CONSERVATION DIVISION

APPROVED

JUN 5 - 1981

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

By state Form C-104 must be filed for each pool in which completed wells.