PPONATION OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	CADE LAND OFFICE THANSPORTER OPERATOR		FOR ALLOWABLE AND MSPORT OIL AND NATURAL GA	
1	Supron Energy Corp. % John H. Hill, et al			
	300 W. Arrington, Farmington, New Mexico 87401			
	Change in Transporter of: Recompletion			
	Change in Ownership Casinghead Gas Condensate If change of ownership give name			
11	DESCRIPTION OF WELL AN	D LEASE		
	Hodges 15-E Ballard Pictured Cliffs State, Federal or Fee Federal SF-07843			
	Unit Letter J : 1850 Feet From The South Line and 1570 Feet From The East			
		Township 26 North Range 8		Juan County
111,	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Gas Company of New Mexico [[well produces oil or liquids, Unit Sec. Twp. Rge.		Address (Give address to which approved copy of this form is content?) 1st International Bldg., Dallas, TX. Mr. McCra Is gas actually connected? When	
141	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
1 .	Designate Type of Complete	tion - (X) Oil Well Gas Well (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Í	Date Spudded 1/9/81	Date Compl. Ready to Prod. 3/29/81	Total Depth 7507'	P.B.T.D. 7462
	Elevations (D) 3, RT, GR, etc., 6951 GR	Pictured Cliffs	Top Oil/Gas Pay 2694	Tubing Depth 2695 Depth Casing Shoe
	2689, 91, 93, 97 - 2700, 16, 48, 51, 53, 56,			
	HOLE SIZE 12 ¹ / ₄ "	CASING & TUBING SIZE 8 5/8"	3091	SACKS CEMENT 275 SX. Class B
	7 7/8"	5½" 1¼	7504 2695	1446 sx. 50/50Poz(3 sta
¥	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable (or this depth or be for full 24 hours)			
į	Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas	Choke Size
	Actual Prod. During Tost	Oli-Bbla.	Water-Bbls.	Go-MGF
GAS WELL			1	1881 1000 COM.
	Actual Frod. Toet-MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
	927 · Takting Method (puot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 465	Cosing Freesure (Shut-in)	Choke Size 3/4"
	ERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION APPROVED JUN 5 - 1981	
Į	Division have been complied with bove is true and complete to the	a and that the information given a best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ	
	on behalf of Surpowing Drilling & Production	Manager		