

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2001 NOV 26 PM 4:46

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

R C Resources Corp.

3. Address and Telephone No.

Suite 230 Pecan Creek, 8340 Meadows Rd., Dallas, TX 75231 (214) 369-4848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL - 1570' FEL, Section 27, T26N, R8W, NMPM

5. Lease Designation and Serial No.  
SF078432

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Hodges No. 15E9. API Well No.  
30 - 045 - 2447310. Field and Pool, or Exploratory Area  
Ballard Pictured Cliffs /  
Basin Dakota11. County or Parish, State  
San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

R C Resources Corp. proposes to downhole commingle production from the Ballard Pictured Cliffs and Basin Dakota in this wellbore.

This pool commingling combination is included in the pre-approved pools of Rule 303C(5).

Pool 1: Ballard Pictured Cliffs; perforations: 2689'- 2762', 13 holes.

Pool 2: Basin Dakota; perforations: 7180'- 7270', 30 holes.

The production will be allocated based on the same percentages as approved for the surface commingling in 1993, ie:

|                 | Gas % | Oil % | Water % |
|-----------------|-------|-------|---------|
| Pictured Cliffs | 75    | 0     | 75      |
| Basin Dakota    | 25    | 100   | 25      |

This commingling will not reduce the value of the remaining production from either pool Working and royalty interest ownership is the same for both pools.

A separate NM Sundry Notice (C103) has been filed with the Aztec Office of the NMOCD for their approval of the proposed action.

14. I hereby certify the foregoing is true and correct

Signed

Title Agent

Date November 20, 2001

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NMOCD