

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

2002 APR 17 AM 11:41

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

R C Resources Corp.

3. Address and Telephone No.

Suite 230 Pecan Creek, 8340 Meadows Rd., Dallas, TX 75231 (214)369-4848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850'FSL - 1570'FEL, Section 27, T26N, R8W, NMPM

5. Lease Designation and Serial No.  
SF078432

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Hodges No. 15E

9. API Well No.  
30 - 045 - 24473

10. Field and Pool, or Exploratory Area  
Ballard Pictured Cliffs

11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Dakota zone was permanently plugged and abandoned by the following procedure on 04/15/02. Drill old cement plug from 5867' to 6120'. Trip in hole to tag fill at 7088'. Clean out with air/foam to CIBP at 7132'. Load casing with 53 bbls fresh water to put fluid level at 4850'. Spot Plug No. 1 at 7132' to 6997' with 15 sacks (17.7 cf) Cl. B mixed at 15.6 ppg to yield 1.18 cf/sk. Displace with 11.5 bbls water and let equalize. Pull out of hole to 6248'. Spot Plug No. 2 at 6248' to 5958' with 32 sacks (37.76 cf) Cl. B mixed at 15.6 ppg to yield 1.18 cf/sk. Displace with 10.9 bbls water and let equalize. Pull out of hole to 4087'. Spot Plug No. 3 at 4087' to 3937' with 16 sacks (18.88 cf) Cl. B mixed at 15.6 ppg to yield 1.18 cf/sk. Displace with 4.6 bbls water and let equalize. Pull out of hole to 3600'. Spot Plug No. 4 at 3600' to 3450' with 16 sacks (18.88 cf) Cl. B mixed at 15.6 ppg to yield 1.18 cf/sk. Displace with 4.4 bbls water and let equalize. Pull out of hole to 2952' and unload hole with air. Pull up to 2732' and land 2 3/8" EUE Pictured Cliffs production tubing. Return well to production as Ballard Pictured Cliffs single well.

14. I hereby certify the foregoing is true and correct

Signed R. E. Fulk

Title Agent

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD  
Date April 16, 2002

APR 17 2002

DATE  
FARMINGTON FIELD OFFICE  
BY [Signature]