

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
- 
2. NAME OF OPERATOR  
Supron Energy Corp. c/o John H. Hill, et al
- 
3. ADDRESS OF OPERATOR Kysar Building, Suite 020  
300 W. Arrington, Farmington, New Mexico 87401
- 
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 940' FSL & 1095' FWL (SW SW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

XX

RECEIVED  
(NOTE:

OCT 22 1980

U. S. GEOLOGICAL SURVEY.  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

- |  |                         |
|--|-------------------------|
| 5. LEASE<br>SF - 078432  |                         |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A                          |                         |
| 7. UNIT AGREEMENT NAME<br>N/A  |                         |
| 8. FARM OR LEASE NAME<br>Hodges                                      |                         |
| 9. WELL NO.<br>#18   |                         |
| 10. FIELD OR WILDCAT NAME<br>Ballard Pictured Cliffs                 |                         |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 27 T26N R8W |                         |
| 12. COUNTY OR PARISH<br>San Juan                                     | 13. STATE<br>New Mexico |
| 14. API NO.  |                         |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD)<br>6593' GR                    |                         |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Total depth 6¼" hole, drilled to 2630'.
2. Ran 92 joints (2582') of used 2 7/8", 6.5#, J-55, R-2 EUE casing.
3. Set and cemented 2582'.
4. Cemented with 340 sacks Ideal Class, 50/50 Pozmix, 6% gel, ½cu/ft. Perlite. Tailed in with 150 sacks Ideal Class B cement.
5. Bump Omega Latch-down plug with 1500 PSI, 3:15 P.M., 9/1/80, released pressure. Omega plug latched down. Circulated 15 bbls. cement.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herman V. Wallis TITLE Exploration and Development Superintendent DATE \_\_\_\_\_

OCT 16 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

NR0000