

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Southern Union Exploration Company	
Address 1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, TX 75202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	change of operator's name & address
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
If change of ownership give name and address of previous owner Supron Energy Corp. % John H. Hill, et al, Arrington, Farmington, NM 87401	

DESCRIPTION OF WELL AND LEASE				
Lease Name Hodges	Well No. 20	Pool Name, including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. SF078432
Location				
Unit Letter D	: 990	Feet From The North	Line and 820	Feet From The West
Line of Section 34	Township 28N	Range 8W	NMPM, San Juan County	

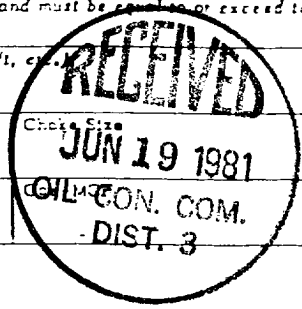
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	1st International Bldg, Dallas, TX 75270
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <input type="checkbox"/>
Unit	Sec.
Twp.	Fee.
Attention: Mr. R.J. McNary	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	



GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Ronald M. Sentz	(Signature)
Drilling & Production Engineer	
(Title)	
June 17, 1981	(Date)

OIL CONSERVATION COMMISSION	
JUN 19 1981	
APPROVED	Original Signed by FRANK T. CHAVEZ
BY	SUPERVISOR DISTRICT # 3
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.	
Separate Form C-104 must be filed for each well to maintain	