

Form 3160-5
November 1983
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1810' FSL & 1645' FWL (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6648' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 079052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

239

10. FIELD AND POOL, OR WILDCAT

Basin-Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T27N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated completion date, for proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all intervals and times pertinent to this work.)*

Change in Proposed Drilling Program

JUL 20 1989

OIL COLL. DIV

DIST. 3

Drill 12 1/4" hole; run & cmt 9 5/8" csg @ ± 225'.
Drill 7 7/8" hole; run 5 1/2" csg. at 3305' (proposed T.D.) - will cmt to surface - cmt to be calc. after running caliper log. DV tool set at ± 2900' - 1st stage cmt'd w/80SXS Class "B" - 2nd stage cmt'd w/315SXS Pacesetter Lite f/b 50SXS (5 1/2" csg - 17' & 20')

18. I hereby certify that the foregoing is true and correct

SIGNED

Bobby L. Bryan

TITLE

Drilling Superintendent

7-12-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 16 1989
DATE

Ken Townsend

FOR APPROVAL
BUREAU OF LAND MANAGEMENT

*See Instructions on Reverse Side