

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-C135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702	9. WELL NO. 239
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1810' FSL & 1645' FWL (NE SW)	10. FIELD AND POOL, OR WILDCAT Basin-Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T27N, R6W
15. ELEVATIONS (Show whether OP, RT, GR, etc.) 6648' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run & cmt prod. casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3312' CORRECTED TD. SCHLUMBERGER FINISH CNL-GR TO SURF. WAIT ON ADD'L TOOLS 3 HRS. RAN DIL-MSFL-GR FRM 3297' L'D - 2300'. TTH W/BIT TO 3312' TD (NO FILL). POH, LDDP & DC'S. R&C 82 JTS + 1 PC (3299') 5-1/2" 20 & 17# P-110 & K-55 BUTT & BRD LT&C NEW SMLS CSG @ 3312' W/BAKER "J" DV TOOL @ 2802' (10' FILL ON BTM). CMT'D 1ST STG W/10 BBL MUD FLUSH F/B 120 SXS "H" + 0.9% FLO-LOK 1 & 18% THRIFTY LITE, 3% KCL, 3# HI-SEAL @ 15.9 PPG (ROTATE PIPE THRU OUT CMT JOB). DISP PLUG TO FC @ 3274' W/20 BFW & 55 BM @ 6-2 BPM & 450-1000#. FLOAT HELD. JC & CIP @ 11:20 PM 7-31-89. DROP BOMB & OPEN DV TOOL W/1000#. CIRC 30 SXS OFF TOOL. CIRC 4 HRS. CMT'D 2ND STG THRU DV TOOL @ 2802' W/10 BBL MUD FLUSH F/B 425 SXS "B" PACESETTER LITE + 1/4# CELLOFLAKE, 0.8% CF-1, 3# HI-SEAL @ 12.4 PPG F/B 50 SXS "b" NEAT @ 15.6 PPG. DISP W/63-1/2 BFW @ 5-3 BPM & 900#. BUMP PLUG & CLOSE TOOL W/2300#. HELD OK. CIRC 62 SXS. JC & CIP @ 4:30 AM 8-1-89. PU BOP. SET SLIPS. CUT OFF CSG. NU CSG HD. RIG REL @ 8:30 AM 8-1-89. TEMP OFF REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jeffery J. Tokarsky

TITLE Drilling Engineer

DATE 8-2-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE AUG 14 1989

FARMINGTON RESOURCE AREA

NMOCD

*See Instructions on Reverse Side

BY *K/L*