

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

1. PERMIT IN APPLICATION
 2. OTHER INSTITUTIONS AND
 3. OTHER SIDE

4. LEASE DESIGNATION AND SERIAL
 5. SF 079052

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.

1. NAME OF OPERATOR Union Oil Company of California	2. UNIT AGREEMENT NAME Rincon Unit
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, Texas 79702	3. LEASE OR LEASE NAME Rincon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 1810' FSL & 1645' FWL (NE SW)	4. WELL NO. 239
5. PERMIT NO. 6648' GR	5. FIELD AND POOL OR WILDCAT Basin-Fruitland Coal
6. ELEVATIONS (Show whether OF, RT, GR, etc.)	6. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 18, T27N, R6W
	7. COUNTY OR PARISH Rio Arriba
	8. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
 FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
 SHOOT OR ACIDIZE ☐ ABANDON* ☐
 REPAIR WELL ☐ CHANGE PLANT ☐
 (Number)

WATER SHUT-OFF ☐ REPAIRING WELL ☐
 FRACTURE TREATMENT ☐ ALTERING CASING ☐
 SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
 Other: Show spud date & surf. csg.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

226' WOC. 226' 1/4-1/2. SURF ROCK & SD. 1/2" @ 225'. MUD: 8.6, 30 - - 9.0. MI RU AZTEC DRG CO. RIG #289. NOTIFY BLM. SPUD 12-1/4" SURF HOLE @ 8:00 AM 7-26-89. DRLD SAME TO 226' TD @ 12:30 PM 7-26-89. CIRC 1/2 HR. TOH. R&C 4 JTS + 1 PC (210') 9-5/8" 32.30# H-40 BRD ST&C NEW SMLS CSG @ 225' W/175 SXS "B" + 2% CACL2, 1/4# CELLOFLAKE @ 15.6 PPG. DISP PLUG TO INSERT FLOAT @ 179' W/15 BFW @ 5-2 BPM & 500-900#. FLOAT DID NOT HOLD. CIRC 90 SXS. JC & CIP @ 4:30 PM 7-26-89. SWI W/300#. WOC 4 HRS. CUT-OFF CSG. WELD ON CSG HD. NU BOP'S & MANIFOLD, INCOMP.

RECEIVED
 AUG 24 1989
 OIL CONTROL
 BLM

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey J. Tokarsky TITLE Drilling Engineer DATE 7-27-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 24 1989

FARMINGTON RESOURCE

BY 1/1

NMOCD

*See Instructions on Reverse Side